

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078502	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Vandewart A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990°N, 990°E At top prod. interval reported below At total depth				9. WELL NO. 6 (OWWO)	
RECEIVED JUN 30 1971 OIL & GAS DIV.				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-29-N, R-8-W N.M.P.M.	
14. PERMIT NO.				12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED W/O 5-25-71	16. DATE T.D. REACHED 5-30-71	17. DATE COMPL. (Ready to prod.) 6-10-71	18. ELEVATION (CONCRETE, RT, GR, ETC.)* DIS 61		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6090		21. PLUG, BACK T.D., MD & TVD 6076	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DETILED BY 0-6x 6090	ROTARY TOOLS 0-6x 6090
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5266 - 6046' (Mesa Verde)					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN ES, GRI, Ind/GR, C DLC-GR, Temp. Log.					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"		25.4#	172'	13 3/4"	125 Sks.
7"		23 & 20#	5230'	8 3/4"	500 Sks.
4 1/2"		10.5#	6090'	6"	125 Sks.
AMOUNT PULLED					
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	6005'				
31. PERFORATION RECORD (Interval, size and number)					
5266-80', 5356-70', 5410-24' w/28 SPZ					
5832-42', 5854-64', 5888-94', 5913-19',					
5954-58', 5968-72', 5976-82', 6018-22',					
6040-46' w/16 SPZ					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
5266 - 5424			40,000# sand, 40,000 gal. water		
5832-6046			70,000# sand, 64,596 gal. water		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 6-10-71	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
WATER—BBL.		GAS-OIL RATIO			
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)	
SI 867		SI 869	12,150 MCF/D - A. O. F.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY C. R. Wagner
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Original Signed F. H. WOOD		TITLE Petroleum Engineer		DATE June 24, 1971	

*(See Instructions and Spaces for Additional Data on Reverse Side)