

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ROELOFS B 1
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-08091-00-S1
Contact: MARY CORLEY E-Mail: corleym1@bp.com		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T29N R8W NWNE 0990FNL 2310FEL 36.71549 N Lat, 107.66196 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/20/2002 MIRU workover rig. NDWH. NU BOPs. TOH w/2-3/8" production TBG. TIH w/CIBP & set @ 5473'. RU & run GR log. RU & Perforate Menefee formation w/JSPF. 470 in diameter as follows: 5202', 5219', 5263', 5271', 5318', 5397', 5402', 5415', 5448', 5453'. RU & frac w/85,310# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flow back thru 1/4" choke, after 13hrs upsized choke to 3/4" & flowed back for 48 hrs. No gas -heavy foam. RU, TIH & set CIBP @ 4920'. Load hole w/2% KcL WTR. Press test CSG to 2500#. Held OK. RU & ran CBL over Lewis Shale interval. PU & perf Lewis Shale formation w/2 JSPF. 470 in diameter as follows: 4440', 4514', 4624', 4710', 4866'. RU & frac w/297,795# 20/40 Brady Sand, 70 Quality Foam & N2. RU & flow back thru 1/4" choke. After 15 hrs upsized to 1/2" choke & flow back 24 hrs- recovering frac. TIH & tag fill @ 4880'. Circ clean to CIBP @ 7920'. Mill out CIBP & trip down to 5400'. C/O to top of CIBP set @ 5473'. Mill out CIBP. Circ hole clean to PBTD @ 5776'. PU above perfs & flow back 15 hrs thru 3/4" choke. TIH & tag 0 fill. TOH. TIH w/2-3/8" production TBG & land @ 5686'. ND BOPs. NUWH. Pull TBG plug.



14. I hereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #15432 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 11/21/2002 (02MXH0479SE)</p>	
Name (Printed/Typed)	MARY CORLEY
Title	AUTHORIZED REPRESENTATIVE
Signature	(Electronic Submission)
Date	10/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 11/22/2002
<p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p> <p>Office Farmington</p>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

Additional data for EC transaction #15432 that would not fit on the form

32. Additional remarks, continued

10/09/2002 RDMO workover rig.

Well return to production.