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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, the Prom 3-31-C for such proposals of the Computer of such proposals and the Colors A # 2 8. FARM OR LEASE NAME Roelofs A # 2 8. FARM OR LEASE NAME Roelofs A # 2 8. FARM OR LEASE NAME ROElofs A # 2 8. FARM OR LEASE NAME ROElofs A # 2 9. WELL NO. 2. NAME OF OPERATOR P. O. BOX 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 900'/S, 990'/W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF REPACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL DULL OR ALTER CASING MULTIPLE COMPLETE	DEPARTMENT OF THE INTERIOR	SF 078415 <i>A</i>
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 1. oil gas well deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 2. NAME OF OPERATOR 2. NAME OF OPERATOR P. O. Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below). AT SURFACE: 900'/S, 990'/W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and Zones pertinent to this work.)* (1) Freepoint the 2 7/8" tubing and shoot off. (2) Cement with an amount of cmt derived from the formula #SX= (X-5021') (0.1564) + 25 where X= cut off depth, 5021= 5 1/2" csg shoe. This gives 50% excess for the open hole section and the 25 sx will fill 215' in the 5 1/2" casing. (3) Perforate csg at 3365'. Squeeze w/25 sx and leave an additional 25 sx in csg. (4) Perforate csg @ 2551'. Squeeze w/45 sx and leave an additional 25 sx in csg.	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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	The 25 sx behind the csg covers the PC wit	h 50% excess.
The 45 sx behind the csg covers the Ojo Alamo with 50% excess.		
(5) Perforate csg. @ 200'. Squeeze w/53 sx and leave an additional 25 sx in the csg	(5) Perforate csg. @ 200'. Squeeze w/53 sx and	leave an additional 25 sx in the csg
The 53 sx behind the csg will bring cmt to the surface and the 25 sx inside the	ine 53 sx behind the csg will bring cmt to	the surface and the 25 sx inside the
csg will bring cmt to the surface. (6) Cut off bradenhead and set dry hole marker.	(6) Cut off bradenhead and set dry holo marker	
(7) Between each plug the fluid will be a gel mixture of 25 sx per 100 bbl. water.		

DISTRICT ENGINEER

Subsurface Safety Valve: Manu. and Type

TLE

(This space for Federal or State office use)

U. S. GEOLOGICAL SURVEY
P. O. Box 959
Farmington, New Mexico 87401

8-6-81

Re: Permanent Abandonment

Well: #2 Roelofs A

CONDITIONS OF APPROVAL

 Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases". AUG 1 0 1981 OIL CON. COM. DIST. 3

- The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The surface management agency is to be notified when surface rehabilitation is complete.
- *6. The following modifications to your plugging program are to be made (when applicable):
 a) Spot cement plug from 50' below 2%" tubing stub (beneath 512" shoe) to 4806'.

b) Perforate 5½ casing at ==== 3182 and place coment plus inside and artside casing to 3082'

Office Hours: 8:00 A.M. to 5:00 P.M. Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189 Fred Edwards: Petroleum Engineering Technician - 325-7885

Ken Baker: Petroleum Engineering Technician - 327-2170