

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
El Paso Exploration Company
-
3. ADDRESS OF OPERATOR
P. O. Box 289, Farmington, New Mexico 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900'/S, 990'/W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

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PORT OF: P7
RECEIVED
7 1981

(NOTE: Report results of multiple change on Form 330)

RECEIVED

AUG 10 1981

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Freepoint the 2 7/8" tubing and shoot off.
- (2) Cement with an amount of cmt derived from the formula $\#SX = (X - 5021') (0.1564) + 25$ where X = cut off depth, 5021 = 5 1/2" csg shoe. This gives 50% excess for the open hole section and the 25 sx will fill 215' in the 5 1/2" casing.
- (3) Perforate csg at 3465'. Squeeze w/25 sx and leave an additional 25 sx in csg. The 25 sx behind the csg covers the PC with 50% excess.
- (4) Perforate csg @ 2551'. Squeeze w/45 sx and leave an additional 25 sx in csg. The 45 sx behind the csg covers the Ojo Alamo with 50% excess.
- (5) Perforate csg. @ 200'. Squeeze w/53 sx and leave an additional 25 sx in the csg. The 53 sx behind the csg will bring cmt to the surface and the 25 sx inside the csg will bring cmt to the surface.
- (6) Cut off bradenhead and set dry hole marker.
- (7) Between each plug the fluid will be a gel mixture of 25 sx per 100 bbl. water.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

APPROVED

TITLE

DATE _____

APPROVED BY
CONDITIONS

AUG 6 1981
OF APPROVAL
For JAMES F. SIMS
DISTRICT ENGINEER

TITL E

DATE _____

NMOCC

FEDERAL SURFACE

Attachment to Notice of
Intention to Abandon

U. S. GEOLOGICAL SURVEY
P. O. Box 959
Farmington, New Mexico 87401

8-6-81

Re: Permanent Abandonment

Well: #2 Roelofs A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The surface management agency is to be notified when surface rehabilitation is complete.

- * 6. The following modifications to your plugging program are to be made (when applicable):
- a) Spot cement plug from 50' below 2 $\frac{7}{8}$ " tubing stub (beneath 5 $\frac{1}{2}$ " shoe) to 4806'.
 - b) Perforate 5 $\frac{1}{2}$ " casing at ~~3182'~~ 3182' and place cement plug inside and outside casing to 3082'.

Office Hours: 8:00 A.M. to 5:00 P.M.
Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189
Fred Edwards: Petroleum Engineering Technician - 325-7885
Ken Baker: Petroleum Engineering Technician - 327-2170

