

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Pubco Development Inc.

(Company or Operator)

State

(Lease)

Well No. 11, in SW ¼ of NE ¼, of Sec. 16, T. 29N, R. 8W, NMPM.

B Lanco

Pool, San Juan

County.

Well is 1540 feet from N line and 1675 feet from E line

of Section 16 If State Land the Oil and Gas Lease No. is E-5226, E-3671, E-5113, E-1202

Drilling Commenced.....**5-17**....., 19**53**..... Drilling was Completed.....**6-25**....., 19**53**.....

Name of Drilling Contractor.....George Noland

Address.....Tulsa, Okla.

Elevation above sea level at Top of Tubing Head.....⁶⁴²⁷..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 4708 to 5427 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

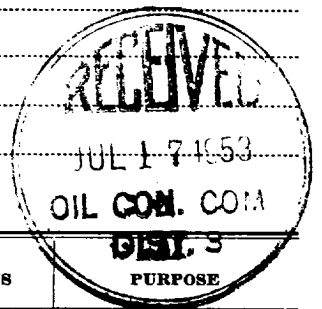
No. 2, from to feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet. 111 17153

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	40.5	New	213.78				
7	20&23	New	4707.89	Baker			



MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 3/4	213.78	160	Howco		
9	7	4707.89	275	Howco		
6 1/8	2	5340.25				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot with 1695 gms. from 4778 to 5427

Result of Production Stimulation..... **IP 4,735 MCF after 3 hrs. test.**

...Depth Cleaned Out.....5427

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5450 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1071 lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	2805
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	3076
T. 7 Rivers	T. McKee	T. Menefee	4860
T. Queen	T. Ellenburger	T. Point Lookout	5258
T. Grayburg	T. Gr. Wash	T. Mancos	5426
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2190	2190	Tertiary sands & shales				
2190	2805	615	Kirtland				
2805	3076	271	Fruitland				
3076	3180	104	Pictured Cliffs				
3180	4690	1510	Lewis Shale				
4690	2860	170	Cliff House				
4860	5258	398	Menefee				
5258	5426	178	Point Lookout				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

7-7-53 (Date)
Company or Operator Pubco Development Inc. Address Box 844, Aztec, N.M.
Name C. S. Peters Position or Title Geologist