

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roelofs B #2

9. API Well No.

30-045-08371

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

D. M. Kilgore

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 1650 FEL Sec. 15 T 29N R 08W Unit "B"

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

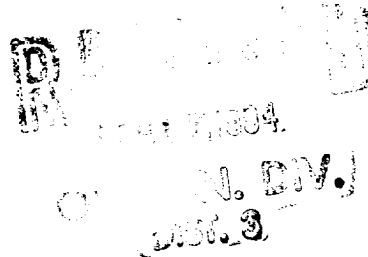
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Workover

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached Well Repair Report.



RECEIVED
BLM
FEB 9 1994
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Laura M. Kilgore

Title

Business Analyst

Date

02-03-1994

(This space for Federal or State office use)

Approved by

Title

APPROVED

Date

FEB 09 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to the Government or agency of the United States any false statement or representations as to any matter within its jurisdiction.

Reperf - Limited Entry
Roelofs B 2 - Run 35
February 2, 1994

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Control or kill well. Use only the minimum volume of kill fluid - with 2% KCl water.
3. Pull Mesa Verde 2 3/8" tubing string.
4. Run 4 1/2" bit and scraper and clean out to approx 5400'. Circulate out cuttings with Nitrogen. Bottom of new perfs will be at 5350'. Install lubricator.
6. Allow well to unload kill fluid, if possible. Perforating should be done with the minimum pressure possible in the casing to allow the new perfs to clean themselves out. Perforate the following intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

Cliffhouse:	4642 - 4648	
	4654 - 4670	
	4682 - 4690	
	4694 - 4700	
	4704 - 4709	Total of 92 shots
Menefee	4758 - 4764	
	4776 - 4778	
	4789 - 4802	Total of 48 shots
Point Lookout	5235 - 5244	
	5258 - 5262	
	5267 - 5276	
	5284 - 5287	
	5291 - 5293	
	5300 - 5308	
	5332 - 5340	
	5346 - 5350	Total of 110 shots
		Grand Total of 250 shots

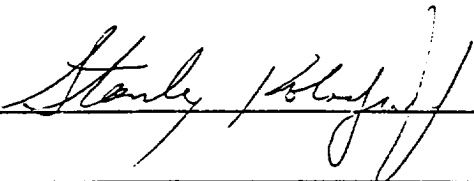
7. Rerun 2 3/8" tubing to Mesa Verde. Set tubing at approx. 5335'.
8. Remove BOP. Hook up well to production equipment.
9. Swab in well if necessary. Return to production.

AUTHORIZATIONS

ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN



ROELOFS ~~LS~~ 002

1722

Location - 15B-29N-8W

SINGLE MV

Orig.Completion - 2/53

LAST FILE UPDATE - 10/91 BY CSW



4760-4766
4794-4800

5238-5242
5258-5262
5270-5274
5302-5306
5333-5337
5346-5350

PBTD AT 5431 FT.

TOTAL DEPTH 5466 FT.

BOT OF 9,625 IN OD CSA 172
 25.4 LB/FT, SURF CASING

OJO ALAMO @ 2030

KIRTLAND @ 2141
FRUITLAND @ 2370

PICTURED CLIFFS ©

FRUITLAND © 2700
PICTURED CLIFFS © 3030

original openhole
collapse 10/65 - stat hole; 1st fish in openhole
found cliff house; 1st without repetition
10/66

BOT OF 7 IN OD CSA 4605, 23 LB/FT
 TOC - 2995

BOT OF 2.375 IN OD TBG AT 5339

4/92 wo

Fit at 5424
Bordenhead repair 7"
Back off 4 1/2" & reinsert
run 4 1/2" & press test OK 4 1/2"

BOT OF 4.5 IN OD CSA 5456
 -10.5 LB/FT, J-55 CASING

TOC - 3600
Cathodic Protection - ?
CASED OH-RAN 4.5 CSG-PERF
RECOMP MV 11/66