DISTRIBUTION	<del></del>	Form C-103
DISTRIBUTION	<del>     </del>	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	<del>-  </del>	5a. Indicate Type of Lease
LAND OFFICE	<del>  </del>	State Federal Fee
OPERATOR		5. State Oil & Gas Lease No.
- CI	INDRY NOTICES AND DEPORTS ON WELLS	······································
(DO NOT USE THIS FORM F USE **AP	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
1.	( Only C-(OT) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-	, , , , , , , , , , , , , , , , , , , ,
2. Name of Operator		8. Farm or Lease Name
El Paso Natural Gas Company  3. Address of Operator  Para COO Formula to a Natural Vision Natural Vision Natural Vision V		Roelofs A
		9. Well No.
	ngton, New Mexico	3
4. Location of Well	000	10. Field and Pool, or Wildcat
UNIT LETTERA	. 990 FEET FROM THE North LINE AND 990 FEET	Blanco Mesa Verde
Fo.e.+		
THE LINE,	SECTION 9 TOWNSHIP 29N RANGE N	MPM. ()
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	
	6401' DF	12. County
		San Juan
Che	eck Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE	OF INTENTION TO: SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.  CHANGE PLANS  CASING TEST AND CEMENT IOR	PLUG AND ABANDONMENT
COLUMN TENER SYSTIMS		F
OTHER Case. cement.	& Frac Treat M. V.	
7. Describe Proposed or Complet work) SEE RULE 1103.	ted Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
	ction it is intended to workover and recomplete t	
manner:		min work in one lottowing
Pull tubing, or cu	it off if tubing is stuck.	
	_	
Test 7" casing, sq	queeze leaks if any, if there are no leaks, perfo	rate at 2160' and block
squeeze 7" annulus	with a minimum of 100 sacks of cement.	
Clean out the old	hole or drill a new side tracked hole through th	e Mesa Verde formation to
approximately 5400	o'. Run and cement a full string of 4 1/2" produ	ction casing.
The surface section is a second second		
Perforate and Trac	Mesa Verde in two stages.	
70 46 45 mass	. A	
II it is necessary	to cut off the tubing, squeeze mement the open	hole through a repainer
set hear the botto	om of the 7" casing with approximately 250 sacks	or cements VID
		1 to the fact of the part of
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		007141965
		OCT 1 4 1965
		OCT 1 4 1965
i. I hereby certify that the inform	ation above is true and complete to the best of my knowledge and belief.	•
Carlo to my	rianed by	\ nil con. com./
Carlo to my	rianed by	OIL CON. COM./
Carlo to my	ation above is true and complete to the best of my knowledge and belief.  Tigned by Matthews Petroleum Engineer	\ nil con. com./
Carlo to my	rigned by Matthews Petroleum Engineer	OIL CON. COM./
Carlo to my	rigned by Matthews Petroleum Engineer	OIL CON. COM., DIST. 3  10-12-65
Carlo to say	Clause Title Petroleum Engineer	OIL CON. COM./