

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' N, 990' E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs "A"

9. WELL NO.

3 (OWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec. 9, T-29-N, R-8-W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

W/O 10-20-65

16. DATE T.D. REACHED

W/O 10-29-65

17. DATE COMPL. (Ready to prod.)

11-1-65

W/O

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6391 GL

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD  
Whipstock 541821. PLUG, BACK T.D., MD & TVD  
C.O. 5376'22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BYROTARY TOOLS  
0-5418

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4696-4836 (C.H.) 5270-5376 (P.L.)

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

ES, GRI, G-Corr, Temperature Survey

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"	25.4#	173'		120 sks.
7"	23#	4653	8 3/4"	300 sks.
4 1/2"	10.5#	5418'	6 1/4"	190 sks.

RECEIVED  
DEC 3 1965

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

SIZE	DEPTH SET (MD)
2 3/8"	5351

S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

31. PERFORATION RECORD (Interval, size and number)

4696-4704, 4718-26, 4793-4801 w/2 SPF; 4816-20,  
4832-36 w/4 SPF.  
5270-78 w/2 SPF, 5302-06 w/4 SPF; 5328-36 w/2  
SPF; 5356-60; 5372-76 w/w 4 SPF.  
Shot w/3 1/8" SDJ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4696-4836	30,430 gal water, 40,000# sand
5270-5376	32,540 gal water, 40,000# sand

33.\* PRODUCTION  
DATE FIRST PRODUCTION  
SI after W/O

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or  
shut-in)  
Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-9-65	3	3/4"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GAS RATIO	
705	292			6,339 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
J. B. Goodwin DEC 6 1965

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

ORIGINAL SIGNED E. S. OBERLY

TITLE Petroleum Engineer

DATE December 1, 1965

\*(See Instructions and Spaces for Additional Data on Reverse Side)