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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION / P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

| OW Rio Brazos Rd., Aztec, NM 87410   | REQ                |   |            |      |               |  | AUTHORI                                       | AS              |                |                   |            |  |
|--|--------------------|---|------------|------|---------------|--|---|-----------------|----------------|-------------------|------------|--|
| Operator AMOCO PRODUCTION COMP   | ANY                |   |            |      |               |  |   | Well            | API No.        |                   |            |  |
| Address P.O. BOX 800, DENVER, COLORADO 80201   |                    |   |            |      |               |  |   | 3004508581      |                |                   |            |  |
| teason(s) for Filing (Check proper box) New Well Recompletion Change in Operator   |                    | Change in                                     |            | Gas  |               |  | nei (Please exp                               |                 | lots           | A LS              | #3         |  |
| change of operator give name<br>ad address of previous operator  |                    |   |            |      |               |  |   |                 |                | <del></del>       |            |  |
| I. DESCRIPTION OF WELL   | L AND LE           |   | 1          |      |               |  |   | - I w: .        | of Lease       |                   | ase No.    |  |
| case Name ROELOFS /A/  |                    | Well No.   Pool Name, Includin 3   BLANCO (ME |            |      |               | _  |   |                 |                | DERAL SF078415    |            |  |
| ocation  |                    | <u> </u>                                      |            |      | .00 (.        |  |   |                 |                |                   |            |  |
| Unit LetterA   | :                  | 990   | Fea        | From | m The         | FNL Li   | se and  | 990 F           | eet From The   | FEL               | Line       |  |
| Section 9 Towns  | hip 29             | ) N   | Ran        | ge   | 8W            | ,N   | IMPM,   | SA              | N JUAN         |                   | County     |  |
| II. DESIGNATION OF TRA   |                    | ER OF O                                       |            | ND   | NATU          | RAL GAS  | ve address to w                               | hich approve    | copy of this j | orm is to be st   | ni)        |  |
| CONOCO 1776/10/0/19  |                    |   |            |      |               | P.O. BOX 1429, BLOOMFIELD, NM 87413  |   |                 |                |                   |            |  |
| me of Authorized Transporter of Casinghead Gas   |                    |   |            |      | 1             | Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 1492 FL PASO TX 79978 |   |                 |                |                   |            |  |
| f well produces oil or liquids, ive location of tanks.   | Unit               | Soc.  | Twp        | -    | Rge           |  | ly connected?                                 |                 |                | 39.76             |            |  |
| this production is commingled with th<br>V. COMPLETION DATA  | at from any of     | her lease or                                  | pool,      | give | commin        | ling order sun   | nber:   |                 |                |                   |            |  |
| Designate Type of Conquestion  | n - (X)            | Oil Well                                      | <br>  <br> | G    | as Well       | i  | Workover                                      | Deepen          | Plug Back      | Same Res'v        | Diff Res'v |  |
| Date Spudded   | Date Con           | Date Compl. Ready to Prod.                    |            |      |               | Total Depth  | Total Depth                                   |                 |                |                   |            |  |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation   |                    |   |            |      |               | Top Oil/Gas  | Pay   |                 | Tubing Dep     | Tubing Depth      |            |  |
| erforations  |                    |   |            |      |               |  |   |                 | Depth Cass     | Depth Casing Shoe |            |  |
|  | TUBING, CASING AND |   |            |      |               | CEMENT   |   |                 |                | SACKS CEMENT      |            |  |
| HOLE SIZE  | C/                 | CASING & TUBING SIZE                          |            |      |               | -  | DEPTH SET                                     |                 |                | ONOTIO DEL ETT.   |            |  |
|  |                    |   |            |      |               |  |   |                 |                |                   |            |  |
| V. TEST DATA AND REQU  | EST FOR            | ALLOW   | ABL        | Æ    |               |  |   |                 |                |                   |            |  |
| )IL WELL (Test must be after   | r recovery of      | total volume                                  | of la      | ad o | il and mu     | si be equal to e   | or exceed top a                               | llowable for th | is depth or be | for full 24 ho    | us.)       |  |
| Date First New Oil Run To Tank   | Date of T          | Date of Test                                  |            |      |               | Producing P  | Producing Method (Flow, pump, gas lift, etc.) |                 |                |                   |            |  |
| Length of Test   | Tubing P           | ressure                                       |            |      |               | Casing Pres  | marie (i)                                     | GIVI            | Charle Size    | :                 |            |  |
| Actual Prod. During Test   | Oil - Bbl          | ı.  |            |      |               | Water - Bb   | UCT 2   | 9 1990          | GE MCF         |                   |            |  |
| GAS WELL   | L                  |   |            |      |               | (  | OIL CC  | N. DI           |                |                   |            |  |
| Actual Prod. Test - MCI/D  | Leagth o           | Clest   |            |      |               | Bbls. Cond   | entate/MMSF                                   | T 3             | Gravity of     | Condensate        |            |  |
| esting Method (puot, back pr.)   | Tubing P           | Tubing Pressure (Shut-in)                     |            |      |               | Casing Pro   | Casing Pressure (Shut-in)                     |                 |                |                   | ***        |  |
| VI. OPERATOR CERTIF  |                    |   |            |      | CE            |  | OIL CO  | NSER\           | /ATION         | DIVISIO           | NC         |  |
| I hereby certify that the rules and regulations of the Oil Conservation<br>Division have been complied with and that the information given above<br>is true and complete to the best of my knowledge and belief. |                    |   |            |      |               | Da   | Date Approved OCT 2 9 1990                    |                 |                |                   |            |  |
| D. D. Dely   |                    |   |            |      |               | -  | • •   | マ.              | NE             | 2                 | ,<br>      |  |
| Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title   |                    |   |            |      |               |  | Title SUPERVISOR DISTRICT #3                  |                 |                |                   |            |  |
| October 22, 1990   |                    | 303-  |            | -4:  | 280. <u> </u> |  | ·   |                 |                |                   |            |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.