

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
El Paso Natural Gas Company						SF 076502	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Box 990, Farmington, New Mexico						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME	
At surface 990'N, 990'E						Vandewart "A"	
At top prod. interval reported below						9. WELL NO.	
At total depth						1. (OWWG)	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED						Blanco Mesa Verde	
15. DATE SPUDDED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
16. DATE T.D. REACHED						Sec. 11, T-29-N, R-8-W	
17. DATE COMPL. (Ready to prod.)						N.M.P.M.	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*						12. COUNTY OR PARISH	
6311' GL						San Juan	
19. ELEV. CASINGHEAD						New Mexico	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
Whipstock 5415'		C.O. 5405'		→		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						CABLE TOOLS	
4681-4839 (Cliff House) 5318-5478 (Point Lookout)						0 - 5415'	
25. WAS DIRECTIONAL SURVEY MADE						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
I ES, GR/I, Perf/ DC, Temp. Survey						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED*	
9 5/8"	25.4#	172'	12 1/4"	125 Sacks		RECEIVED	
7"	23#	4658'	8 3/4"	300 Sacks		NOV 2 1965	
4 1/2"	10.5#	5415'	6 1/8"	150 Sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5370'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4681-85, 4688-92' w/4 SHF; 4797-4805'				DEPTH INTERVAL (MD)			
4831-39' w/2 SHF				4681-4839			
5318-22-, 5332-36, 5346-54, 5474-78' w/4 SHF				40,000 gal. water & 40,000# sand			
				5318-5478'			
				40,000 gal. water & 40,000# sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	PROD'N. GRAVITY
10-13-65	3	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
558	933	→		10,144		NOV 2 1965	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						H. E. McANDY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		ORIGINAL SIGNED E. S. OBERLY		TITLE		DATE	
				Petroleum Engineer		10-22-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)