SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR

	GEOL	OGICAL SURVEY		'	SF 078596-A	
APPLICATION	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
ta. TYPE OF WORK DR b. TYPE OF WELL		DEEPEN 🍱	PLUG BA	ACK 🗆	7. UNIT AGREEMENT	NAME
	AS OTHER		ONE D MULTI	IPLE TOK	Florence	AME
Tenneco O11 (Company				WELL NO.	
	14, Durango, C			1	O. FIELD AND POOL,	
At surface	O' FEL, Section	nd in accordance with any	· ·		I. SEC., T., B., M., OR AND SURVEY OF A Section 12,	BLK.
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST OFFIC	E.	1	2. COUNTY OR PARISI	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE LIT (Also to nearest drlg	T NE, FT.	16. N	O. OF ACRES IN LEASE	17. NO. OF TO THE	ACRES ASSIGNED	
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	19. P	7650	ł	OR CABLE TOOLS	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	6 28	4. CT		22, APPROX. DATE W	
23.		PROPOSED CASING AND	D CEMENTING PROGR	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME	ONT
6-1/4"	4-1/2"	11.6 and 10.5	7650'	See Be	lov	
	omplete vell w	ons, run packer ith Dakota produ				
			ECEIVE	ן כ		
		CASSES PERSON	NOV 2 1964			
N ABOVE SPACE DESCRIBE one. If proposal is to reventer program, if an	drill or deepen directio	f proposal is to deepen or proposal is to deepen or proposal is to deepen or proposed to be a second to be a se	S. GEOLOGICAL SUR olpgRMMMGT@ daty on on subsurface locations a	bresent product	ive zone and propose ad true vertical dept	ed new productive hs. Give blowout
4. (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1		TITLE D	istrict Office	Supervis	or _{DATE} 10-8	19-64
(This space for Fede	ral or State office use)					
PERMIT NO.			APPROVAL DATE	18	ATTINA .	
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TITLE			LU <u>LIVED</u> 0V3 19 64	
		*See Instructions	On Reverse Side	ą i	CON. COM	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the invader of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Hem 1: We proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to any every offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685231

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Tenneco Oil Company Unit Letter Section Township Actual Footage Location of Well: 890 feet from the North Iline and Section Florance Section Range County San Juan Actual Footage Location of Well: 890 feet from the North Iline and Section Footage Location of Well: By Froducing Formation Dual 6284 Gol. Blanco M.VDakota Blanco M.VDakota (Shutin) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
North Section Township Range County
Actual Footage Location of Well: 890 feet from the North line and 890 feet from the East line
890 feet from the North line and 890 feet from the East line Ground Level Elev: Producing Formation Dual Blanco M.VDakota (Shutin) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
Ground Level Elev: Producing Formation Dual Blanco M.VDakota Blanco M.VDakota (Shutin) 320 Act of the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty).
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty).
interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso dated by communitization, unitization, force-pooling.etc?
Yes No If answer is "yes," type of consolidation
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
CERTIFICATION
I hereby certify that the information co
hereby certify that the information co
best of my knowledge and belief.
Original Signed By
Name Harold C. Nic
Position See Production Charles
Sr. Production Clerk Company
Tenneco Oil Company
FEB C 1000
OIL COM. COM. February 2, 1965
CIST. 3
I hereby certify that the well location
shown on this plat was plotted from fie
notes of actual surveys made by me under my supervision, and that the san
is true and correct to the best of m
knowledge and belief.
July 27, 1955
Date Surveyed
James P. Leese
Registered Professional Engineer and/or Land Surveyor
New Mex. Reg. No. 1463
Certificate No. 1463