

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

December 7, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Oil Company
(Company or Operator)

Florance, Well No. 31, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Lease)

A, Sec. 12, T. 29, R. 8, NMPM., Blanco Mesaverde Pool
Unit Letter

San Juan

County. Date Spudded 8/12/55 Date Drilling Completed 11/18/65
Elevation 6284 GL Total Depth 7555 PBD 7538

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 4745 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL - Mesaverde Only

Perforations 4750 - 5341, 80 Holes

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____
Tubing 7275

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>4½</u>	<u>7555</u>	<u>545*</u>
<u>*3-Stages</u>		
<u>Stage Collars @</u>		
<u>5454 and 4470</u>		

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5333 MCF/Day; Hours flowed 24

Choke Size Open Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

~~XX~~ Condensate Plateau, Inc.

Gas Transporter Southern Union Gathering Company

Remarks: 4750 - 5006 - Frac w/100,000 gals. water, 100,000# sand.

5143 - 5341 - Frac w/100,000 gals. water, 100,000# sand.

Dakota Formation SI - Model "D" Packer set at 7275.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 8 1964, 19____

Tenneco Oil Company

(Company or Operator)

Signed By:

By: J. H. WATKINS (Signature) J. H. Watkins

Title: District Office Supervisor

Send Communications regarding well to:

Name: Tenneco Oil Company

Address: P. O. Box 1714, Durango, Colorado

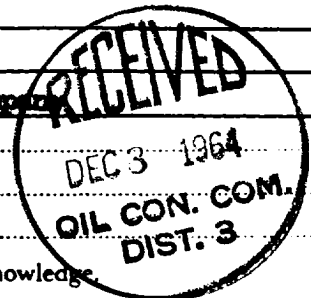
OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title _____



STATE OF NEW MEXICO		
OIL PRODUCTION COMMISSION		
DISTRICT OFFICE		
NUMBER OF LOTS		
DATE		
SURVAYED		
FILE		
U.S.S.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRODUCTION OFFICE		
OPERATOR		