

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078596-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance /AB/ #31

9. API Well No.

3004508591

10. Field and Pool, or Exploratory Area

Basin DK Gas/ Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Mike Curry

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FNL 890' FEL Sec. 12 T 29N R 8W NE/4NE/4

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Packer Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached.

RECEIVED
DEC - 2 1993
OIL CON. DIV.
DIST. 3

NOV 19 1993
DISTRICT MANAGER

14. I hereby certify that the foregoing is true and correct

Signed

Mike Curry

Title

Business Analyst

Date

11-16-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

NOV 26 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

* See Instructions on Reverse Side

NMOCD

PROCEDURE FOR PACKER REPAIR
FLORANCE /AB/ 31
BASIN DAKOTA - DAKOTA/MESA VERDE
SRBU - SAN JUAN OC
November 15, 1993

Purpose:

This Dual Dakota/Mesa Verde well has a packer isolating the two producing zones. The packer was found to be leaking in the latest packer integrity test. It should be replaced to comply with environmental regulations.

Please call Stan Kolodzie at ext. 4769 in Denver if you have any questions.

Current Production:

350 MCFD

Anticipated Production

350 MCFD

Estimated Cost:

\$ 12,000

Estimated Payout:

NA -- Environmental

REQUIRED PERMITS AND APPROVALS BEFORE WORKOVER CAN BEGIN
(Check off as permits are received)

BLM

<> Surface Disturbance - No Permit Required
No surface disturbance is anticipated.

<> Wellbore Changes - No Permit Required
No wellbore changes are anticipated.

<> Produced Fluids - No Permit Required
Produced fluids will be handled as before the workover.

DEQ

<> Surface Discharge - No Permit Required
No surface discharge is anticipated

NOTES:

Well Flac OC = 00

Well Flac No. = 98028001-0
98028002-8

Amoco WI = 0.500

STATUS

Elev. Reference: 6284 GL

API 3004508591

Lease 698030-00

WORKOVER BILLING CODE: STATUS 30

Packer Repair
Florance /AB/ 31
November 16, 1993

Procedure:

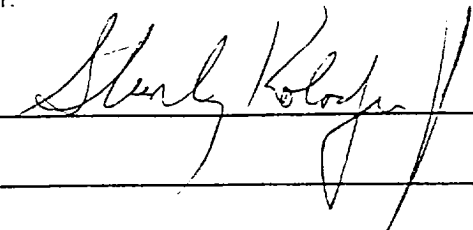
BEFORE KILLING THIS WELL FOR THE WORKOVER, THE TUBING SHOULD BE TESTED FOR A TUBING LEAK WHICH WOULD APPEAR LIKE A PACKER LEAK IN THIS WELL. TEST THE TUBING BY DROPPING A STANDING VALVE AND PRESSURING UP THE TUBING WITH A PUMP TRUCK. IF A TUBING LEAK IS THE PROBLEM HERE, THE TUBING SHOULD BE PULLED AND THE LEAK REPAIRED WITHOUT REMOVING THE PACKER.

IF THE TUBING IS NOT LEAKING, THE PACKER IS LEAKING AND SHOULD BE REPAIRED AS FOLLOWS:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Kill well.
3. Pull Dakota 2 3/8" tubing string.
4. Run mill. Mill out packer slips. Retrieve Model D packer and Dakota bottom hole assembly.
5. Run 4 1/2" bit and scraper to PBTD at 7538'.
6. Run new or rebuilt Model D packer. Set packer at 7320' (or some other depth 10' or more from the previous packer setting depth of 7275'). Bottom of tubing should be at 7327' (Top of Dakota perfs). Rerun Dakota tubing with seating nipple. Set seal assembly into Model D.
7. Nipple down BOP. Nipple up Wellhead.
8. Swab in well. Return to production.
9. Obtain producing pressures on the Mesa Verde and Dakota sides to show that the packer is isolating the horizons from each other.

AUTHORIZATIONS

ENGINEER



PRODUCTION FOREMAN

WORKOVER FOREMAN

cc: B X Maez, K A Sauvageau } SJOC
S X Kolodzie, M P Curry, Well File } Denver

PACKER REPAIR
FLORANCE /AB/ 31
November 15, 1993
MATERIALS LIST

Amoco

Service Unit with Rig Pump
Bit and Scraper for 4 1/2", 10.5#, K-55 casing
Model D Packer for 4 1/2", 10.5#, K-55 casing
Swab unit

Vendor

None

USA SF-078596-A

