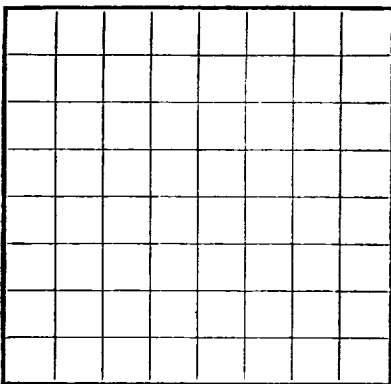
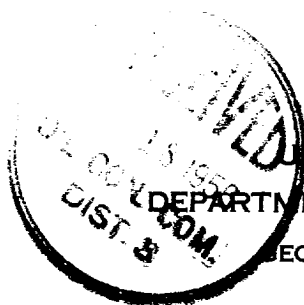




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF 078596-A**
LEASE OR PERMIT TO PROSPECT **1/2 of**
Sec. 3UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Delhi-Taylor Oil Corporation** Address **P.O. Box 1175 Farmington, New Mexico**
Lessor or Tract **Fluorance** Field **Blanco** State **New Mexico**
Well No. **28** Sec. **3** T. **29N** R. **8W** Meridian **NMPM** County **San Juan**
Location **790** ft. **[N.]** of **3** Line and **1190** ft. **[E.]** of **W.** Line of **Sec. 3** Elevation **6327**
(Derrick floor relative to 1929 datum)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **J. B. Howell**Date **May 11, 1956** Title **Dist. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 12**, 19**56** Finished drilling **May 2**, 19**56**OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from **4734** to **4805 (G)** No. 4, from _____ to _____
No. 2, from **5175** to **5318 (G)** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8R	GFI	133'	None				Surface
7 5/8	26.40	8R	GFI	318'	Larkin				Intermediate
5 1/2	18.70	8R	GFI	629'	Larkin (liner)	5290	4730		Production
2"	4.70	8R	GFI	5278'					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	146	132	Halliburton		
7 5/8	3200	100	Halliburton		
5 1/2	5432	175	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 3/8						
S/W Frac. 5290 to 5180 w/ 34,000 gals water 30,000# sand pressures					1050'	Inj. 46.8 B.P.M.
S/W Frac. 4854 to 4750 w/ 36,950 gals water 30,000# sand pressures					1500'	Inj. 49.5 B.P.M.

TOOLS USED

Rotary tools were used from **0 w/ Mud** feet to **3200** feet, and from **3200'** feet to **5392** feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Not connected to P.L. as of **May 11**, 19**56**
Put to producing _____, 19**56**The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. **10,673 MCF (34)** Gravity, °Bé. _____If gas well, cu. ft. per 24 hours **25,074 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **SI 168 hrs. TP-1008 CP-1008**

EMPLOYEES

_____, Driller **O. P. Zumwalt**, Driller
_____, Driller **D. J. Ryan**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1930	1930	Sand & Shale
1930	2135	205	Coarse sand - Top Ojo Alamo 1930
2135	2785	650	Sand & Shale - Top Kirtland 2135
2785	3035	250	Sand, Shale & Coal - Top Fruitland 2785
3035	3110	75	Fine to Medium sand- Top Pictured Cliffs 3035
3110	4734	1624	Shale inter-bedded with thin sand lenses - Top Lewis 3110
4734	4805	71	Dense fine-med. sand - Top Cliff House 4734
4805	5175	370	Shale, Coal & Sand - Top Mancos 4805
5175	5344	169	Dense, fine-med. sand - Top Point Lookout 5175
5344	5392 T.D.	48	Shale with thin sand lenses - Top Mancos 5344

