

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NMSF - 078596A
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Attention: Nancy I. Whitaker		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201		8. Well Name and No. FLORANCE # 28
303-830-5039		9. API Well No. 3004508634
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 FSL 1190 FWL Sec. 3 T 29N R 8W UNIT M		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
		11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY PLUG AND ABANDON THE ABOVE WELL ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION CONTACT JANET RAY 505-326-9281

RECEIVED
SEP - 5 1997
OIL CONL DIST.
DIST. 2

070 FM 1000004, NMI
97 AUG 25 AM 11:33
RECEIVED
BIM

14. I hereby certify that the foregoing is true and correct.
Signed Nancy I. Whitaker Title Staff Assistant Date 08-19-1997

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title _____ Date SEP - 2 1997
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCH

SJOET Well Work Procedure

Well Name: Florance 28
Version: #1
Date: 8/13/97
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well.

Pertinent Information:

Location:	790 FSL, 1190 FWL Sec. 3, T29N-R8W	Horizon:	Blanco Mesaverde
County:	San Juan	API #:	3004508634
State:	New Mexico	Engr:	Ray/Rothenberg
Lease:	NM SF 078596A	Phone:	W (505) 326-9281
Well Flac:	978653		W (303) 830-5612
Lease Flac:	698111		

Economic Information:

APC WI: 50%
Estimated Cost: \$15,000

Formation Tops: (Estimated formation tops)

San Jose:	surface	Menefee:	4,857'
Nacimiento:	668'	Point Lookout:	5,173'
Ojo Alamo:	1,940'	Mancos Shale:	
Kirtland Shale:	2,120'	Gallup:	
Fruitland:	2,737'	Graneros:	
Pictured Cliffs:	3,035'	Dakota:	
Lewis Shale:	3,180'	Morrison:	
Chacra:	4,028'		
Cliff House:	4,538'		

Bradenhead Test Information:

Test Date: 7/10/96 Tubing: 160 Casing: 175 BH: 0

Time	BH	CSG	INT	CSG
5 min	0	175	0	175
10 min				
15 min				

Comments: No pressure, well is shut-in.

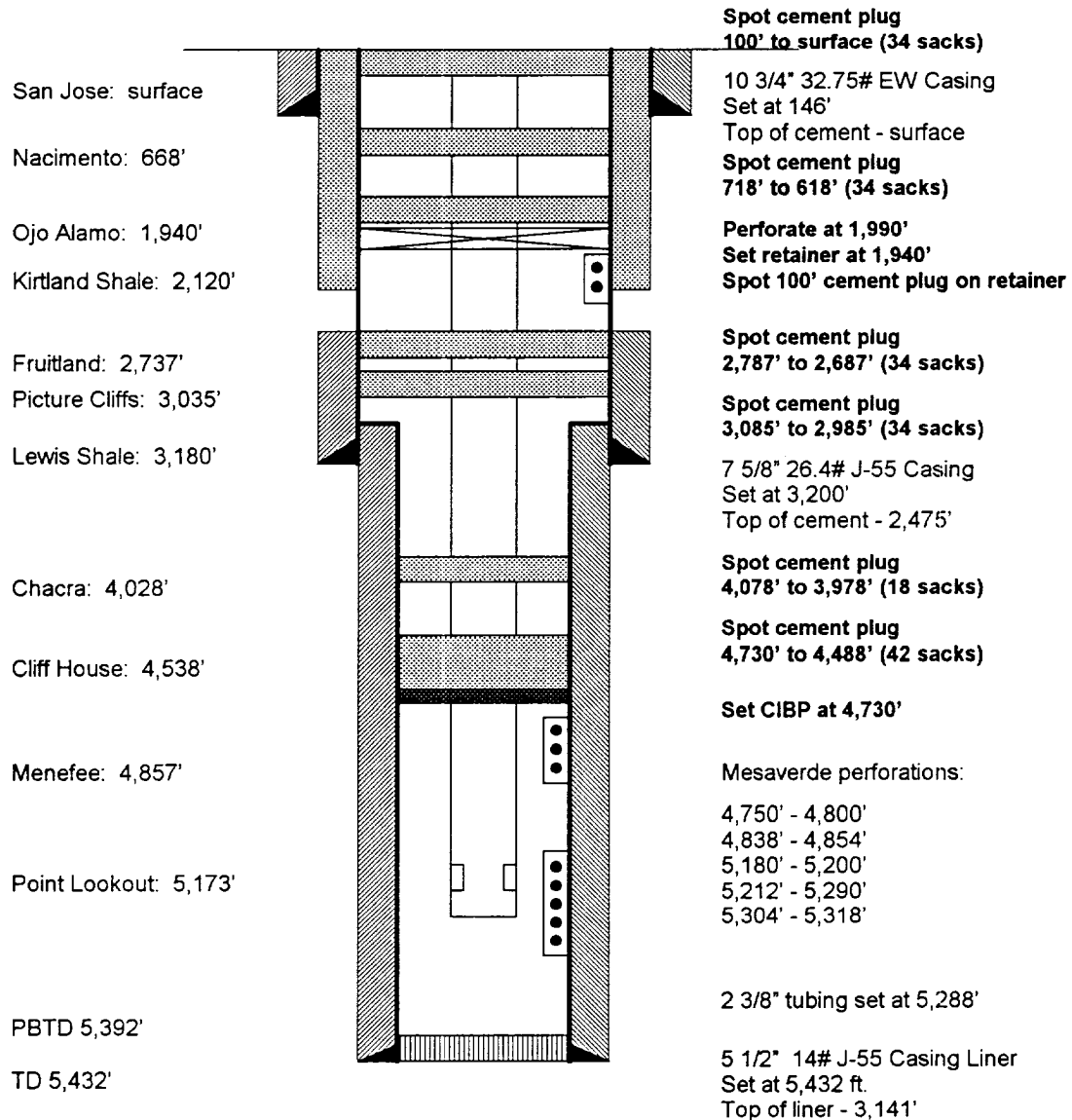
Well Name: Florance 28
Original Completion: 5/56
TD= 5,432'
Page 2 of 2

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 4730'. Test casing integrity to 500 psi. Spot cement plug from 4730' to 4488' (42 sacks). TOH to 4078', spot cement plug from 4078' to 3978' (18 sacks). TOH to 3085', spot cement plug from 3085' to 2985' (34 sacks). TOH to 2787', spot cement plug from 2787' to 2687' (34 sacks). TOH, rig up wireline, TIH, perforate at 1990' and attempt to circulate to surface. Set retainer at 1940', sting into retainer and pump cement to surface. Sting out, spot 100' cement plug on retainer (34 sacks). TOH to 718', spot cement plug from 718' to 618' (34 sacks). TOH to 100', spot cement plug from 100' to surface (34 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Red Immell or Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Florance 28

M3 T29N-R8W, 790 FSL, 1190 FWL
API 3004508634
NM SF 078596A

Proposed PXA Wellbore Schematic



Not to scale

7/21/97
jkr