UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals				Expires: March 31, 1993 5. Lease Designation and Serial No. NMSF - 078596A 8. If Indian, Allottee or Tribe Name	
2. Name of Operator AMOCO PRODUCTION CON	1PANY	Attention: Gail M. Jefferson		8. Well Name and No. FLORANCE 9. API Well No.	# 28
3. Address and Telephone No. P.O. BOX 800 DENVER, CO. 4. location of Well (Seaton St. 7. P. M. 4.		303-830-6	157	30045086	534
4. Location of Well (Footage, Sec., T., R., M., or Survey Description 790 FSL 1190 F		29N R 8W	UNIT M	BLANCO MESA	AVERDE
12. CHECK APPROPRIA	ATE BOX(s) TO INDIC	CATE NATURE OF	NOTICE , REP	SAN JUAN ORT, OR OTHER DAT	NEW MEXICO
Notice of Intent Subsequent Report Final Abandonment Notice	X	Abandonment Recompletion Plugging Back Casing Repair Aftering Casing Other Repair Casing Leak		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Its of multiple completion on Well Completion or Ri	ecompletion Report and Log form
13. Describe Proposed or Completed Operations (Clearly state all pemarkers and Zones pertinent to this work.)* AMOCO PRODUCTION CO PROCEDURES.			. If well is directionally drilled, give	e subsurface locations and measured at	nd true vertical depths for all
IF YOU HAVE ANY TECHNI FOR ANY ADMINISTRATIVE	CAL QUESTIONS PLEAS E CONCERNS.	E CONTACT DEAN TI	NSLEY AT (303)	830-6141 OR GAIL JEFF	ERSON
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				lo de de la	

Signed Signed State office use)

Title Sr. Admin. Staff Asst. Date 01-15-1999

This space for Federal or State office use)

Approved by Conditions of approval, if any:

Title Sr. Admin. Staff Asst. Date 01-15-1999

JAN 2 2 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfuffy to make to any department or agency of the United States any false, ficticious, or fraudulent statements or representations as to any metter within its jurisdiction.

* See Instructions on Reverse Side

Florance #28 TD = 5432' PBTD = 5392' Page 2 of 2

- 1. Check anchors. MIRUSU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. TOH with 2.375" tubing (currently set at 5288').
- 6. TOH with RBP and pkr.; isolate casing leak
- 7. Cement squeeze casing leak according to recommended practices, based on estimated size and location of hole.
- 8. DO cement; TOH with RBP; CO to PBTD (well was recently tagged @ 5366').
- 9. If squeeze repair is unsuccessful, make plans and file appropriate notice to PxA the well.
- 10. If squeeze repair is successful, TIH with 2 3/8"; land at +/-5288.
- 11. Return well to production.

