Form 3160-5 (June 1990)

Approved by ____ Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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13. Describe Proposed or Completed Operations (Classify state all percinent details, and gives pertinent dates, including estimated date of starting any proposed work. If well a directionally defield, give subserface locations and measured and true vertical depths for all finished TOH. TIH W/lovershot & latched onto fish @ 1644°. Pulled & parted again. TOH & rec additional TBG. TIH & latch onto fish @ 2367' - work free & TOH. Rec 100% of fish. SDFN. TIH stagging W/air on hole - worked CSG scraper to below perfs. Tried to blow hole dry & could not -fluid level stayed @ 700'. Rec 400 BBLS of fluid. TIH W/5 1/2" PKR & RBP. Set RBP @ 4664'. PU& test to 1000#. Held OK. Testing CSG & found bottom of hole @ 3587'. TOH w/PKR. Tried to TIH W/7 625" PKR & would not go through wellhead. Tried "" PKR & would not find top of hole. SDFN. ND BOP & wellhead. Change out TBG spool. NU BOP & TIH & start testing for CSG leak in 7 5/8". Could not find top of hole. SDFN. TIH & set BP @ 3078'. TOH. TIH PU 7 5/8" PKR. Bad CSG from 2900 to 1189'. TOH w/PKR. TIH W/ret head & RBP - set @ 3078. SDFN. ND rental Wellhead & NU old wellhead. RU air unit & TIH stagging the unloading of WTR in wellbore. Cutoff air & TOH above liner. SDFN. TIH stagging TBG in hole & blowing down W/air. Retrieve BP & TOH to liner. Finish TOH. LD TBG. SDFN. Unable to repair CSG. Recommending that well be plugged and abandoned. Request for approval to P & A to be filed. 14. Thereby certify that the foregoing is true indisagged.	Subsequent Report	Recompletion Plugging Back Casing Repair Altering Casing	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
13. Describe Proposed or Completed Operations (Clearly state all perturent details, and give perturent dates, and give perturent dates. The work of the set of consists of the set of the s	Find MONIGORIANIC NOTICE	Other	
V/// All All All Title Sr. Business Analyst Date 08-03-1999	6/22/99 MIRUSU. NDWH, NU & pressure test finished TOH. TIH W/overshot & latched onto fish @ 2367' - work free & TOH. Rec 100% of to blow hole dry & could not -fluid level stayed (test to 1000#. Held OK. Testing CSG & found through wellhead. Tried 7" PKR & would not ho	BOP. Tag & TOH w/TBG Started fish @ 1644'. Pulled & parted aga fish. SDFN. TIH staging W/air on h @ 700'. Rec 400 BBLS of fluid. TII bottom of hole @ 3587'. TOH w/PI	TOH & TBG parted. Pulled additional strands & in. TOH & rec additional TBG. TIH & latch onto nole - worked CSG scraper to below perfs. Tried HW/5 1/2" PKR & RBP. Set RBP @ 4664'. PU & KR. Tried to TIH W/7 625" PKR & would not go
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