

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

- Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF - 078596A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance

28

9. API Well No.

30-045-08634

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL

1190' FWL

Sec. 3 T 29N R 8W

UNIT M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other BLM LTR 10/14/99

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to plug and abandon the subject well as follows:

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Pick up tubing workstring and run in hole with tubing and CIBP, set CIBP at 4730'. Spot cement plug from 4730' to 2687' (352 sacks). TOH, rig up wireline, TIH, perforate at 2170' and attempt to circulate to surface. Set retainer at 2120', sting into retainer and pump cement to surface. Sting out, spot 230' cement plug on retainer (77 sacks). TOH to 718', spot cement plug from 718' to 618' (34 sacks). TOH to 100', spot cement plug from 100' to surface (34 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title

Sr. Business Analyst

Date

11-10-1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

11/30/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

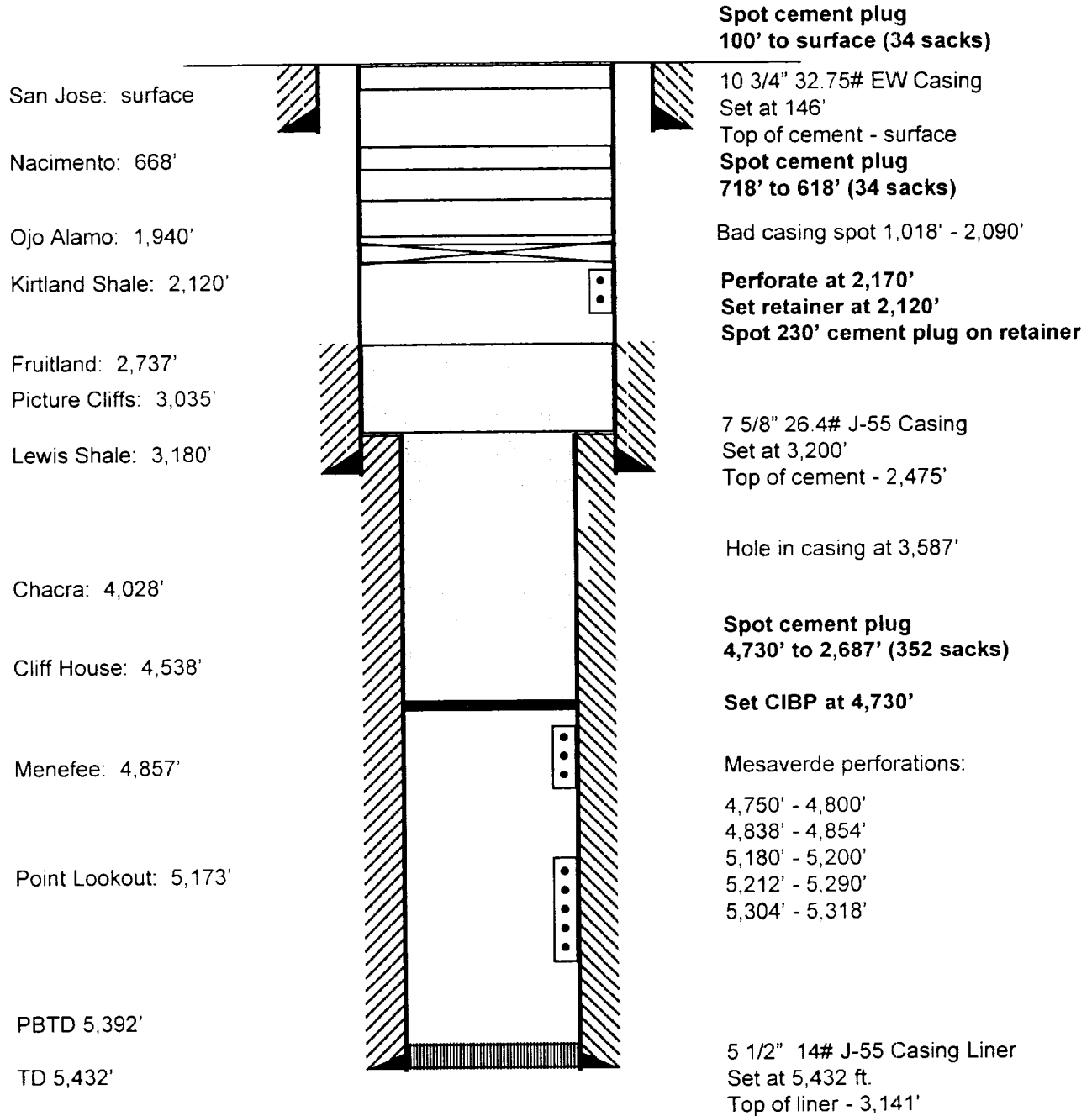
\* See Instructions on Reverse Side

NMOCD

## Florance 28

M3 T29N-R8W, 790 FSL, 1190 FWL  
API 3004508634  
NM SF 078596A

### Proposed PXA Wellbore Schematic



Not to scale

7/21/97  
jkr