Form 3160-5 (August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NØ. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMSF 078596A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLI	CATE - Other instruction	s on reverse side.		7. If Unit or CA/Agree	ment Name and/or No.
1. Type of Well Oil Well Gas Well Other				8. Well Name and No.	
2. Name of Operator AMOCO PRODUCTION COMPANY				FLORANCE 28 9. API Well No.	
3a. Address P.O. BOX 3092		3b. Phone No.(include area code)		3004508634	
HOUSTON, TX 7	HOUSTON, TX 77079 281.366.4491			10. Field and Pool, or Exploratory Area BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190FWL 790FSL $3 - 29 N - 80$				11. County or Parish, and State SAN JUAN NM	
12. CHECK APPI	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	ΓΙCE, REPO	ORT, OR OTHER DA	ATA .
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection				☐ Water Shut-Off ☐ Well Integrity ☐ Other
13. Describe Proposed or Completed Operat If the proposal is to deepen directionally Attach the Bond under which the work w following completion of the involved ope testing has been completed. Final Aband determined that the site is ready for final Amoco Production Company ree 4730') Set CIBP @ 4730'. Bala Set retainer @ 2120'. CMT w/1 retainer @ 610'. CMT w/59 SXS SXS CLS G CMT to circ. good CENTERED	or recomplete horizontally, give subsurfar ill be performed or provide the Bond No. rations. If the operation results in a multionment Notices shall be filed only after a inspection.) quest the following changes in those 297 SXS CLS G CMT to bring A SXS CLS G CMT inside & outside & CLS G CMT inside & outside CMT to surface. Install Dry Hole in Use Seips on 11/3.	ce locations and measured and true on file with BLM/BIA. Required ple completion or recompletion in II requirements, including reclamate plugging procedure apping TOC to 2687'. Plug # 2 (tside CSG.Plug # 3 (560' CSG.Plug # 4 (0' - 196') Planarker. RDMOSU	te vertical depth d subsequent re n a new interval ation, have beer roved 11-30 (1800' - 2170 660') Perfo Perforate @	hs of all pertinent markers are ports shall be files within 30 l, a Form 3160-4 shall be file in completed, and the operator 0-1999: Plug # 1 (2687 0') Perforate @ 2170' orate @ 660'. Set 196'. Mix approx. 85	nd zones. O days ed once or has '' -
	150	lare NACIEMEN	to To	, P 385-	285

BY_ Electronic Submission #2034 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 11/24/2000 SUBMITTING CONTACT Name (Printed/Typed) MARY CORLEY 11/21/2000 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 11/27/00 PE Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.