

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No.(include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190FWL 790FSL

5. Lease Serial No.
NMSF 078596A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
FLORANCE 28

9. API Well No.
3004508634

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- THE SUBJECT WELL WAS PLUGGED AND ABANDONED 12/14/2000. PLEASE SEE ATTACHED REPORT FOR PLUGGING ACTIVITY.

Electronic Submission #2291 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 01/10/2001

Name (Printed/Typed) MARY CORLEY

Title SUBMITTING CONTACT

Signature

Date 01/09/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: FLORANCE #28

TOTAL PLUGS SET: 5

DATE STARTED: 11-08-00

TOTAL SACKS USED: 721SX

DATE COMPLETED: 12-14-00

BLM WITNESS: K. SNIDER

OPERATOR WITNESS: N/A

MOL AND SPOT RIG AND PLUGGING EQUIPMENT. RU RIG, ND WELLHEAD AND NU BOP, TESTED BOP. RIH WITH 5 1/2" GAUGE RING TO 4740'. POH. RIH AND SET 5 1/2" CIBP AND SET AT 4730'. POH. STRAP IN HOLE AND TAG CIBP AT 4730'. CIRCULATE HOLE WITH WATER. ATTEMPT TO PRESSURE TEST CSG TO 500 PSI BUT INJECTED AT 1 BPM WITH 250 PSI. BLM REPORT SHOW BAD CSG FROM 1189' - 2900'.

PLUG #1 (CHACRA, CLIFF HOUSE, 3141' - 4730'),
BALANCED 189 SX CL. B CEMENT PLUG INSIDE CSG. PUH TO 3141'.

PLUG #2 (FRUITLAND, PICTURED CLIFFS, 2510' - 3141'),
BALANCED 136 SX CL. B CEMENT PLUG INSIDE CSG. POH AND WOC. RIH WITH WIRELINE AND TAGGED TOC AT 2510'.

PLUG #3 (OJO ALAMO, KIRTLAND, 1800' - 2170'),
PUH AND PERFORATED SQUEEZE HOLES AT 2170'. POH. PU AND RIH WITH 7 5/8" RETAINER AND SET AT 2115'. ATTEMPTED TO PRESSURE TEST CSG BUT INJECTED AT 1 BPM WITH 250 PSI. ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER AT 3 BPM WITH 750 PSI. MIXED 220 SX CL. B CEMENT PLUG, PLACING 149 SX BELOW AND 71 SX ABOVE RETAINER. POH. RIH WITH WIRELINE AND TAGGED TOC AT 1356'.

PLUG #4 (NACIMIENTO, 560' - 660'),
PUH AND PERFORATED SQUEEZE HOLES AT 660'. POH. PU AND RIH WITH 7 5/8" RETAINER AND SET AT 600'. PRESSURE TESTED CSG TO 500 PSI AND HELD GOOD FOR 5 MINUTES. MIXED 71SX CL. B CEMENT PLUG PLACING 51 SX BELOW AND 20 SX ABOVE RETAINER. POH.

PLUG #5 (SURFACE, SHOE, 0' - 197'),
RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 197'. CIRCULATED HOLE CLEAN WITH WATER. MIXED 89 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. ND BOP AND DUG CELLAR. CUT OFF WELLHEAD AND TOPPED OFF CASINGS WITH 16 SX CL. B CEMENT. INSTALLED DRY HOLE MARKER. RD RIG AND MOL.

NATHAN E. CRAWFORD.
P&A SUPERVISOR