



LOCATE WELL CORRECTLY

 U. S. LAND OFFICE Santa Fe  
 SERIAL NUMBER 078596-1  
 LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

 RECEIVED  
 AUG 1 1953  
 U. S. GEOLOGICAL SURVEY  
 SANTA FE, N. M.

## LOG OF OIL OR GAS WELL

 Company Delhi Oil Corporation Address Box 1175 - Farmington, New Mexico  
 Lessor or Tract Florence Field Blanco State New Mexico  
 Well No. 2-30 Sec. 1 T. 29 R. 8 Meridian N7PM County Santa Juan  
 Location 870 ft. (N.) of 5 Line and 830 ft. (E.) of W. Line of Sec. 1 Elevation 6290 CL  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

 Signed J. B. Howell  
 Title Superintendent  
 Date July 30, 1953

The summary on this page is for the condition of the well at above date.

 Commenced drilling June 22, 1953 Finished drilling July 18, 1953

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

 No. 1, from 4762 to 4828 G No. 4, from \_\_\_\_\_  
 No. 2, from 4850 to 5230 No. 5, from \_\_\_\_\_  
 No. 3, from 5230 to 5374 No. 6, from \_\_\_\_\_

## IMPORTANT WATER SANDS

 No. 1, from NONE to \_\_\_\_\_ No. 3, from \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_


## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8	4025	126	none				
7	23	8	4025	238	4-11-12				
1.9	2.75	10	4025	1305	none				

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	137	100	4-11-12	drill water	
7	4700	200	"	7.1	
1.9	4789				

## PLUGS AND ADAPTERS

 Heaving plug—Material 4025 Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material 4025 Size \_\_\_\_\_

## SHOOTING RECORD

FOLD | MARK

10-3/4	137	200	4-11-15	drill w/ water	
7	4700	200		7-1	
1-5	4769				

## PLUGS AND ADAPTERS

Heaving plug—Material ~~XXXX~~ Length \_\_\_\_\_ Depth set \_\_\_\_\_Adapters—Material ~~XXXX~~ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
etc	T41	CNO	1500	7/19/53	4780-5454	clean out not req. a/c drilled w/ gas

## TOOLS USED

Rotary tools were used from 0 feet to 5181.75 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

July 21, 1953 Put to producing well on 7/29/53, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, ~~XXX~~ ft. per 24 hours 5690 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_ (Shut-in 168 hrs. CP 1080#)

## EMPLOYEES

J. P. Benefield \_\_\_\_\_, Driller C. Sneed \_\_\_\_\_, Pusher/Driller

J. Copeland \_\_\_\_\_, Driller H. Carter \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2077	2077	Eocene - Conglomerates, sands & shales
2077	2159	82	Ojo Alamo, shales & sandy shales
2159	2749	590	Hirtland- shales & sandy shales
2749	3074	325	Fruitland- shales & sands
3074	3134	60	Pictured Cliffs- sands
3134	4782	1648	Sandy shale
4782	4858	76	Cliffhouse - sands
4858	5230	372	Manaca - shales & sands
5230	5374	144	Point Lookout - sands
5374	5484 TD	110	Manaca - shales

Note: well drilled below 7" casing seat with gas

FROM	TO	TOTAL FEET	FORMATION	10-43004-2
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FORMATION RECORD—continued