

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**DEEPEN WELL** - Dual Completion

**Farmington, New Mexico** **9/10/62**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Delhi-Taylor Oil Corporation**

**Flernace**

Well No. **2-30 N**, in **SW**  $\frac{1}{4}$   $\frac{1}{4}$

(Company or Operator)

(Lease)

**N**, Sec. **1**, T. **28N**, R. **9W**, NMPM, **Blanco Mesaverte** Pool

**San Juan**

County. Date Spudded **8-12-62**

Date Drilling Completed **8-27-62**

Please indicate location:

Elevation **6200 G. L.** Total Depth **7773'** PBDT **7725'**

Top Oil/Gas Pay **4003** Name of Prod. Form. **Mesaverte**

**PRODUCING INTERVAL -**

Perforations **Mesaverte - 4003-5330**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing **7364'**

**PRODUCING - None**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): **No test**

Test After **None** Fracture Treatment: **1725** MCF/Day; Hours flowed \_\_\_\_\_

Orifice **1-3/4** Method of Testing: **INDOC C-122-A**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See reverse side**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Condensate \_\_\_\_\_ Tank truck to El Paso Nat'l Gas Products.

Gas Transporter **Southern Union Gas**

Remarks: **Well deepened from 5484 to 7773' and completed as a dual w/Mesaverte producing through 2-3/8" X 4-1/2" annular space; Dakota producing through 2-3/8" th. Packer set at 7366'.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **SEP 12 1962**, 19\_\_\_\_\_

OIL CONSERVATION COMMISSION

By: **M. B. Smith**

Title **DEPUTY OIL & GAS INSPECTOR DIST. NO. 3**

**DELHI-TAYLOR OIL CORPORATION**

Original signed \_\_\_\_\_  
By **E. W. Gwynn** (Signature)

Title **District Engineer**

Send Communications regarding well to:

Name **Delhi-Taylor Oil Corporation**

Address **Drawer 1198  
Farmington, New Mexico**

**MEAVEENS - Perf. one 8.3" dia. hole at 5290, 5220, 5213, 5211, 5207, 5201, 5270, 5271, 5267, 5267, 5223, 5227, 5231, 5180, & 5133. Frac w/ 60,000 gal. water, 60,000# 20-40 sand, Flush w/4200 gal. water.**

**Perf. one 8.3" dia. hole at 4070, 4072, 4090, 4087, 4083, 4087, 4082, 4040, 4030, 4034, 4030, 4022, 4010, 4012, 4008. Frac w/60,000 gals. water, 60,000# 20-40 sand, Flush w/4200 gal. water.**

STATE OF NEW MEXICO	
OIL CORE STATION MORGAN	
STATE OF NEW MEXICO	
NUMBER OF COPIES	5
DATE	5/1/50
STATE	NEW MEXICO
FILE	✓
U.S.S.	✓
LAND OFFICE	
TRANSPORTER	OIL
PRODUCTION OFFICE	Gas
OPERATOR	✓