

U. S. LAND OFFICE **Santa Fe**
078396-A

SERIAL NUMBER

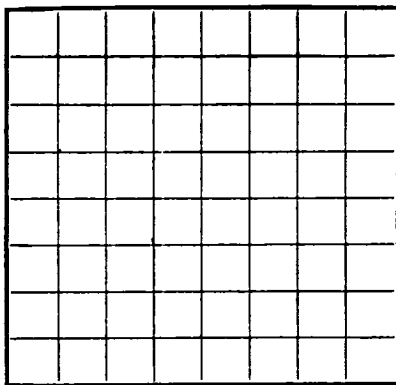
LEASE OR PERMIT TO PROSPECT

DEEPEN WELL

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address Drawer 1198, Farmington, New Mexico
 Lessor or Tract Florance Field Blanco-Mesaverde State New Mexico
 Well No. 30 Sec. 1 T. 29N R. 8W Meridian NMPM County San Juan
 Location 870 ft. [N.] of 8 Line and 930 ft. [E.] of W Line of Section 1 Elevation 6290
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Original signed
 by E. W. Guynn
 Signed

Date September 10, 1962

E. W. Guynn
 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-12, 19 62 Finished drilling 5-27, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7470 to 7704 - Dakota No. 4, from _____ to _____
 No. 2, from 4803 to 5339 - Mesaverde No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2-7/8	11.3	4	CP	100	Reamer	Surface	Surface	Surface	See below production
2-7/8	11.3	4	CP	100	Reamer	Surface	Surface	Surface	See below production
2-7/8	11.3	4	CP	100	Reamer	Surface	Surface	Surface	See below production
2-7/8	11.3	4	CP	100	Reamer	Surface	Surface	Surface	See below production
2-7/8	11.3	4	CP	100	Reamer	Surface	Surface	Surface	See below production
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2-7/8	11.3	4	CP	100	Reamer	Surface	Surface	Surface	See below production
2-7/8	11.3	4	CP	100	Reamer	Surface	Surface	Surface	See below production
2-7/8	11.3	4	CP	100	Reamer	Surface	Surface	Surface	See below production
2-7/8	11.3	4	CP	100	Reamer	Surface	Surface	Surface	See below production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2-1/2	7730	360	Ballston		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See reverse side						

TOOLS USED

TOOLS USED

Well deepened
Rotary tools were used from 545.4 feet to 777.3 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19-----
The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----%
emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1725 (1 Mvd) Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. (Dakota not tested to date)

EMPLOYEES

----- **D. Fowler** -----, Driller ----- **W. C. Price** -----, Driller
----- **E. Mason** -----, Driller ----- **R. Clark** -----, Driller

FORMATION RECORD

[illegible]

[OVER]
FORMATION RECORD—Continued

(0AE3)

10-53004-4

FROM-	TO-	TOTAL FEET	FORMATION
<u>DAKOTA</u> -	Perf. 7657-67, 7676-82 w/2 jets per ft. Frac w/28,600 gals. water and 10,000# 20-40 sand Flush w/7330 gal. acid water.		
	Perf. 7622-27, 7611-17, 7599-7603, 7593-96, 7580-86, 7571-75 w/2 jets per ft. Frac w/16,380 gal. water 7400# 20-40 sand.		
	Perf. 7548-58 w/2 jets per ft. - Frac w/32,550 gals. water, 20,000# 20-40 sand, flush 172 bbls. water		
	Perf. 7402-24 w/2 jets per ft. - Frac w/30,100 gal. water 20,200# 20-40 sand, flush 5460 gals. water.		
5510 - 1152	1152 L.D.		WOLFFSON
1104	1104		BUCKLE
1410	1104		
<u>MESABERDE</u> -	Perf. One 0.3" dia. hole at 5239, 5236, 5315, 5311, 5307, 5291, 5276, 5271, 5267, 5257, 5255, 5254, 5234, 5159, & 5153, Frac w/ 63,000 gal. water, 60,000# 20-40 sand, flush w/4200 gal. water.		
1274	1274		
1384	1384		
2843	1384		
2702	Perf. 0.3" dia. hole at 4979, 4972, 4898, 4887, 4883, 4857, 4852, 4846, 4839, 4834, 4830, 4822, 4816, 4812 & 4803. Frac w/60,000 gals. water, 60,000# 20-40 sand. Flush w/4200 gal. water.		
2416			
LEON-	LO-	LOLYT REEL	LOENYLLION

FORMATION RECORD

1. 1950	DL116L	2. 1950	DL116L
3. 1950	DL116L	4. 1950	DL116L

EMPLOYEES

Rock bluffs' prs bel ad in	(The rock bluffs' prs bel ad in)
If the well' cap' is bel 34 rods	Chas'ns' drs' bel 1'000 cap' of the
emulsion: 20 water: and 20 sediment	Chas'ns' drs'
The production for the first 34 rods was	prats of fluid of which 20 was oil: 20
	But to producing 10

DATE

Crude tools were used from	1961 to	1961 and from	1961 to	1961
Rough tools were used from	1961 to	1961 and from	1961 to	1961

TOOLS USED

[illegible]

SHOOTING RECORD

[illegible]