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RANSPORTER	OIL	/	
	GAS	7	
OPERATOR		/	
PRORATION OFFICE			

May 4, 1965

(Date)

I.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH LaMAR TRUCKING, INC. AND INLAND CRUDE, INC. THIS PURCHASE INCLUDED A M. S. C. ... PERMIT # 670 WHICH HAS . ELL I THANSFERRED TO INLAND CORPORATION. Operator CLYDE C. LAMAR, PRESIDENT Tennece Oil Company INLAND CORPORATION Address P. O. Box 1724; Durango, Colorado
Reason(s) for filing (Check proper box) Other (Please explain) For Record Purposes Only New Well Designation of transporter of Dry Gas Oil Recompletion condensate only. Condensate Change in Ownership Casinghead Gas Instruction that the second se I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Blance Mesaverde & Dek Federal Florence Location 870 8 830 __ Feet From The _____ Feet From The Line and 8 , NMPM, County Line of Section , Township 29 Range San Juan I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil or Condensate P. O. Bex 1528; Farmington, New Mexico Lemar Trucking, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas ____ Fidelity Union Tower; Dallas, Texas
Is gas actually connected? When Southern Union Gathering Rge. If well produces oil or liquids, give location of tanks. Twp. : 8 1 29 Yes M If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Oil Well Designate Type of Completion -(X)P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Name of Producing Formation Top Oil/Gas Pay Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casina Pressure Length of Test Water - Bbls. MAY 11 1005 Actual Prod. During Test Oil-Bbls. OIL CON. COM. Condensor **GAS WELL** Bbls. Condensate/MMCF Gravity Actual Prod. Test-MCF/D Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE APPROVED MAY 1 1 1965 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed Emery C. Arnold TITLE Supervisor Dist. # 5 Original Signed By: This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) District Office Supervisor

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply