Formerly 9–331)	EPARTMENT OF THE BUREAU OF LAND MAI	E INTERIOR (Other instruction NACEMENT	5. LEASE DESIGNATION AND SEELL NO.
SUNDR	SF-078596-A 6. IP INDIAN, ALLOTTEE OR TRIBE NAME		
- ·	"APPLICATION FOR PERMIT-	epen or plug back to a different reserved" for such proposals.)	
OIL GAS WELL X	7. UNIT AGREEMENT NAME		
Tenneco Oil E	S. PARM OR LEASE NAME		
			Florance
4. LOCATION OF WELL (Report	Englewood, CO 8015	55	30
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 630 FWL			10. PIELD AND POOL, OR WILDCAT
			Blanco Mesaverde/Basin Dak
			SURVEY OR AREA
14. PERMIT NO.	15. BLEVATIONS (Shor	w whither DF, RT, GR, etc.)	Sec. 1, T29N R8W
	6290' GL		12. COUNTY OR PARISH 18. STATE
16. C		ndicate Nature of Notice, Repo	San Juan NM
NOTICE	OF INTENTION TO:	residure inditure of Notice, Repo	
TEST WATER SHUT-OFF	PCLL OR ALTER CASING		SUBSEQUENT REPORT OF:
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF PRACTURE TREATMEN	REPAIRING WELL
SHOOT OR ACIDIZE REPAIR WELL	ABANDON®	SECOTING OR ACIDIZ	ALTERING CARING
(Other)	CHANGE PLANS	(Other) <u>Casi</u>	ng renair
7. DESCRIBE PROPOSED OF COURT		Completion or	Recompletion Report completion on Well
1/12/85: Drille Held o.k. PT 4-	ed cmt from 1186'-13	380'. Circ'd hold clear	t results of multiple completion on Well Recompletion Report and Log form.) It dates, including estimated date of starting any evertical depths for all markers and sones perti-
1/12/85: Drille Held o.k. PT 4- LD 31 jts bent o	ed cmt from 1186'-13	380'. Circ'd hold clear to 500 psi. Held o.k.	it dates, including estimated date of starting any e vertical depths for all markers and sones perti-
1/12/85: Drille Held o.k. PT 4- LD 31 jts bent o	ed cmt from 1186'-13 1/2" x 7" annulus t	380'. Circ'd hold clear 380'. Circ'd hold clear 380's Eld o.k. 380's Stds, 5305.70' 2- 380's Stds, 5305.70' 2- 380's NUWH.	n. PT 4-1/2" csg to 750 psi. Latch onto plug and P00H3/8", 4.7#, J-55 tbg w/F/N
1/12/85: Drille Held o.k. PT 4- LD 31 jts bent o	ed cmt from 1186'-13 1/2" x 7" annulus t	380'. Circ'd hold clear to 500 psi. Held o.k. w/85 stds, 5305.70' 2-0P. NUWH.	n. PT 4-1/2" csg to 750 psi. Latch onto plug and P00H3/8", 4.7#, J-55 tbg w/F/N
1/12/85: Drille Held o.k. PT 4- LD 31 jts bent o	ed cmt from 1186'-13 1/2" x 7" annulus t	380'. Circ'd hold clear to 500 psi. Held o.k. w/85 stds, 5305.70' 2-0P. NUWH.	n. PT 4-1/2" csg to 750 psi. Latch onto plug and P00H3/8", 4.7#, J-55 tbg w/F/N
1/12/85: Drille Held o.k. PT 4- LD 31 jts bent o	one is true and correct rittle conce use)	BUREAU BUREAU BUREAU FARMU E Sr. Regulatory Analy	n. PT 4-1/2" csg to 750 psi. I datch onto plug and POOH. -3/8", 4.7#, J-55 tbg w/F/N JAN 21 1985 U OF LAND MANAGEMENT INGTON RESOURCE AREA MATE JAN 20 1985
1/12/85: Drille Held o.k. PT 4- LD 31 jts bent of 1 jt off btm. L This space for Federal or Sta	one is true and correct rittle conce use)	BUREAU BUREAU BUREAU FARMU E Sr. Regulatory Analy	JAN 21 1985 U OF LAND MANAGEMENT INGTON RESOURCE AREA JAN 21 1985

Formerly 9-331) DEPARTMEN	T OF THE INTERIO	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SEELAL NO. SF-078596-A
	AND REPORTS OF	WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRISE NAME
I			7. UNIT AGREEMENT NAME
WELL GAS OTHER			S. FARM OR LEASE NAME
Tenneco Oil E&P Western Rocky Mountain Division			Florance
1 enneco UTI - EAP Western Rocky Modification Division			9. WELL NO.
P. O. Box 3249, Englewood	, Co. 80155		30 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly See also space 17 below.)	Blanco Mesaverde/Basin Dakota		
At surface 830 DECEIVED			11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
870' FSL 1830 ' FWL	JAN 21 1985		Sec.1, T29N, R8W
14. PERMIT NO. 15.	ELEVATIONS (Show whether DF, R	T. CR. etc.)	12. COURTY OR PARISE 18. STATE
14. PERMIT NO.	6290' GL BUREA	T. CE. CTC.) U OF LAND MANAGEMENT INGTON RESOURCE AREA	San Juan NM
16. Check Approp		ture of Notice, Report, or (
			DENT REPORT OF:
	OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
IPST WATER SECTORS	PLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANG	0N•	SHOOTING OR ACIDIZING	ng Repair
REPAIR WELL CHANG	E PLANS	(Viner - Penert result	of multiple completion on Well
(Other)	xe (Cleurly state all pertinent	Completion or Recount	letion Report and Log torm.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATION proposed work. If well is directionally nent to this work.)	drilled, give subsurface ocatio	ns and measured and true vertice	al depths for all markers and sones petti-
1/7/85 MIRUSU. MV dead. WL @ 7306'. RIH w/pkr to 4 1/8/85 RIH w/tbg & new for 5 mins. Held o.k. Spopkr. Establish rate dn BS	4681'. ullbore pkr & set @ otted 2 sxs sd to w	5431'. Set pkr & within 1 bbl of pkr.	NUBOP. Set RBP on press tst RBP to 1000 psi PUH to 4744' & reset
1/9/85 Set pkr & press ts hydrotesting to 400 psi. M Bled off.	t dn tha to 1500 p	si. Bled off. POO	H. RIH w/ tbg & pkr, tst RBP to 1500 psi.
o.k. Held 500 psi on BS.	eak @1248-1500°. Estab'd rate into .50 sxs Class B cmt Good returns th	Set pkr @ 936. Pre leak of 4 BPM @ 700 w/2% KCl & .6% D-6 roughout job. Unde	psi. circ'q out 7" casing
1-11-85: RIH w/3-7/8" bit cement to 1186'. Circ'd ho	ole clean.	n tbg. Tagged cmt	0 1030'. Drilled green
18. I hereby certify that the foregoing da tru	TITLE Sr	. Regulatory Analys	*COEPTED FOR REGORD
(This space for Federal or State office us	1177	EGEINEIII	DATE JAN 26 4,15
CONDITIONS OF APPROVAL, IF ANY:	TITLE -	12431 1935	FARMINGIUM KEUDUKÜE AREA
	*See Instructions(On Reverse Side DIV.	ву

DIST. 3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.