

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078596-A
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, Co. 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Florance
870' FSL, 830' FWL		9. WELL NO. 30
RECEIVED MAR 18 1985		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.1, T29N, R8W
15. ELEVATIONS (Show whether top of well or casing head) 6290' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Casing repair</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3/4/85 MIRUSU. Kill well. NDWH, NUBOP. Press tst csg 500 psi. Held ok. RIH w/3 1/8" csg gun. Perf'd fr 4720-24', 1 SPF (4', 4 holes). RIH w/fullbore pkr. Set pkr @4634'. Established rate @2 BPM & 1700 psi. Swab well dry in 2 runs.

3/5/85 Release pkr. Waited 30 mins. PU to reset pkr @4185'. Tried to establish rate. Press'd to 3000 psi. Bleed back 1000 psi in 2 mins. POOH w/tbg & pkr. RIH w/tbg & retrieving head.

3/6/85 RIH w/rods & pmp. RDMOSU. Final tbg detail. 213 - 3/4" rods, 8' pony sub. Tbg landed @5388'.

RECEIVED
MAR 21 1985
OIL FIELD DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinnis TITLE Sr. Regulatory Analyst DATE 3/7/85

(To's space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 20 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY 623

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.