

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	6. LEASE DESIGNATION AND SERIAL NO. SF-078596-A
2. NAME OF OPERATOR Tenneco Oil Company E & P WRMD	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	8. FARM OR LEASE NAME Florance
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below.) At surface 870 FSL, 830' FWL	9. WELL NO. 30
10. FIELD AND FOOT OR WILDCAT Blanco Mesaverte/ Basin Dakota	11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 1, T29N, R8W
12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether by spot or by 6290 GL

RECEIVED
FEB 22 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Casing Repair ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/10/85: MIRUSU. NDWH. NUBOP's. RIH w/WL set RBP. Set RBP @ 4790' KB. Load hole w/1% KCl. Press tst RBP to 500 psi for 5 mins. Held o.k. Perf as follows w/prem charge csg gun @ 1JSPF: 4390'-94' (4', 4 perfs). RIH w/60 stds of 2-3/8" tbg & fullbore pkr to 3749'.

2/12/85: Set fullbore pkr @ 3749' KB. Press tst BS to 500 psi. Held o.k. Estab'd rate into perfs @ 2 BPM & 800 psi. Pmpd 150 sxs Class B w/2% CaCl₂ @ 2 1/2 BPM & 400 psi. Displaced cmt to 1/2 bbls past pkr. Final sqz press = 700 psi. Reached max sqz press of 1000 psi. Release pkr & reverse circ tbg clean.

2/13/85: Unset fullbore pkr & TOOH. Tag TOC @ 4120'. Dril out cmt. Fell through @ 4396' KB. Circ'd hole clean. Press tst sqz to 750 psi for 5 mins. Held o.k.

2/14/85: RIH w/retrieving head on 2-3/8" tbg. Clean out 22' of sd on top of RBP w/foam. Latched onto RBP & POOH. RIH w/85 stds of openended 2-3/8" tbg w/SN 1 jt off btm. Land same @ 5310' KB. NUBOP's. NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE

Sr. Regulatory Analyst

DATE

2/15/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DIST. 3 ACCEPTED FOR RECORD

DATE

FEB 25 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

6214