

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 29 1986

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Tenneco Oil Co.	3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' FSL, 830' FWL	5. LEASE DESIGNATION AND SERIAL NO. SF-078596A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Florance	9. WELL NO. 30	10. FIELD AND POOL, OR WILDCAT Blanco MV, Basin DK	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 1 T29N R8W	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6290' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco request permission to repair a casing leak according to the attached detailed procedure.

Verbal approval to Gene Lutton by Jim Levato 6/2/86

RECEIVED
JUN 05 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Levato

TITLE Sr. Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 02 1986

AREA MANAGER

*See Instructions on Reverse Side

NMOCC

5653W/2/RJS

LEASE Florance

WELL NO. 30

CASING:

10-3/4 "OD, 32.75 LB, - CSG W/ 100 SX

TOC @ surf. HOLE SIZE 13-3/4 DATE: 7/53

REMARKS _____

7 "OD, 20/23 LB, - CSG W/ 200 SX

TOC @ 3760'. HOLE SIZE 8-3/4" DATE: 7/53

REMARKS TOC by temp survey

4-1/2 "OD, 10.5 LB, J-55 CSG W/ 340 SX

TOC @ 4765'. HOLE SIZE 6-1/4" DATE: 5/62

REMARKS TOC by CBL

TUBING:

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 5388. SN, PACKER, ETC. _____

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE: Note: See attached detailed well schematic

1. MIRUSU. Kill well if necessary w/1% KCl wtr. NDWH. NUBOP.
2. POOH w/2-3/8" tbg.
3. RIH w/tbg, fullbore retrievematic pkr, and Model "G" RBP in tandem. Set RBP @ 4790'.
4. Set pkr @ 4750'. PT backside to 500 psig. PT RBP to 500 psig.
5. If csg does not test, dump 2 sx sand on RBP, isolate leak, and squeeze as per Denver prognosis.
6. D/O squeeze and PT to 500 psi. Resqueeze if necessary.
7. RIH w/retrieving head on tbg. C/O to RBP w/N₂ foam. Release RBP and POOH w/RBP.
8. RIH w/2-3/8" tbg w/SN 1 jt up. Land tbg @ ± 5300'. NDBOP. NUWH.
9. Swab in MV. RDMOSU.
10. Return well to production.

KX SQ CSG @ 1300'

K = PERF @ 4390. SQ
w/150 SX.

K PERF @ 4720. NO INJ

MV Perfs:

4803 -

5339'

7473'