

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Co.

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
870' FSL, 830' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
6290' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-078596A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
30

10. FIELD AND POOL, OR WILDCAT
Blanco MV, Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Casing Repair ☒

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/16/86 MIRUSU. Blow well down. Kill w/1% KCL. NDWH. NUBOP.

6/17/86 Run back in hole w/tbg. 4 1/2" RBP, 4 1/2" pkr. Set the RBP @ 4790', set the pkr @ 4760'. PT to 500#, broke back to 0. RIH w/tbg and pkr. Isolated the leak @ 4720'. Pumped in 1/2 BPM @ 1600 psi. Dumped 2 sx sand on top of RBP, pulled up to 4095', set the pkr. Established rate. 1/4 BPM @ 2500#. Too tight to squeeze. Must have sand across some of the perforations. POOH w/tbg and pkr. Run back in hole w/tbg, open-ended. Spot 25 sx cmt @ 4700'. Pulled up 20 stds or 1250', squeezed dn the csg. Got 3 1/2 bbls cmt out behind the csg. Max squeeze pressure is 2500#.

6/18/86 RIH w/tbg, csg scraper, and 3 7/8" bit. Tagged squeeze. Drld out cmt. Circulated clean. PT to 1500 psi, held OK.

6/19/86 RIH w/tbg and SN. Landed tbg @ 5355', and SN 1 jt off btm. NDBOP. NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Sgt McKinn TITLE Sr. Revenue Analyst

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 22 1986

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.