

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078596A —

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance — 30 —

9. API Well No.

30-045-08638

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

D. M. Killore

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

870FSL 830FWL Sec. 01 T 29N R 08W Unit "m"

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Workover

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached Well Repair Report

14. I hereby certify that the foregoing is true and correct

Signed

*Dawn M. Killore*

Title

Business Analyst

Date

02-03-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

FEB 03 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

RECEIVED  
OIL CON. DIV.  
FEB 03 1994  
LOST. 3

RECEIVED  
OIL CON. DIV.  
FEB 03 1994  
LOST. 3

RECEIVED  
OIL CON. DIV.  
FEB 03 1994  
LOST. 3

Reperf - Limited Entry  
Florance 30 - Run 35  
February 1, 1994

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Control or kill well. Use only the minimum volume of kill fluid - with 2% KCl water.
3. Pull Mesa Verde 2 3/8" tubing string.
4. Run 4 1/2" bit and scraper and clean out to approx 5400'. Circulate out cuttings with Nitrogen. Bottom of new perms will be at 5362'. Leave sufficient rathole for future operations.
5. Install lubricator.
6. Allow well to unload kill fluid, if possible. Perforating should be done with the minimum pressure possible in the casing to allow the new perms to clean themselves out. Perforate the following intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

Cliffhouse:	4800 - 4859	Total of 120 shots
Menefee	4882 - 4888	
	4896 - 4900	
	4916 - 4922	
	4970 - 4982	
	5144 - 5168	
	5174 - 5180	
	5186 - 5190	Total of 134 shots
Point Lookout	5220 - 5234	
	5254 - 5280	
	5289 - 5294	
	5306 - 5318	
	5324 - 5330	
	5336 - 5361	Total of 188 shots
		Grand Total of 442 shots

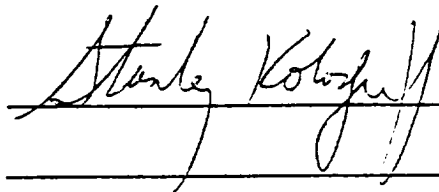
7. Rerun 2 3/8" tubing to Mesa Verde. Set tubing at approx. 5350'.
8. Remove BOP. Hook up well to production equipment.
9. Swab in well if necessary. Return to production.

AUTHORIZATIONS

ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN

  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



COMPANY Tenneco DEPT. \_\_\_\_\_

SUBJECT FLORANCE 30 MV/AK

LOCATION COMPART Schematic BY ETS DATE 5/7/86

10 3/4" e 137'

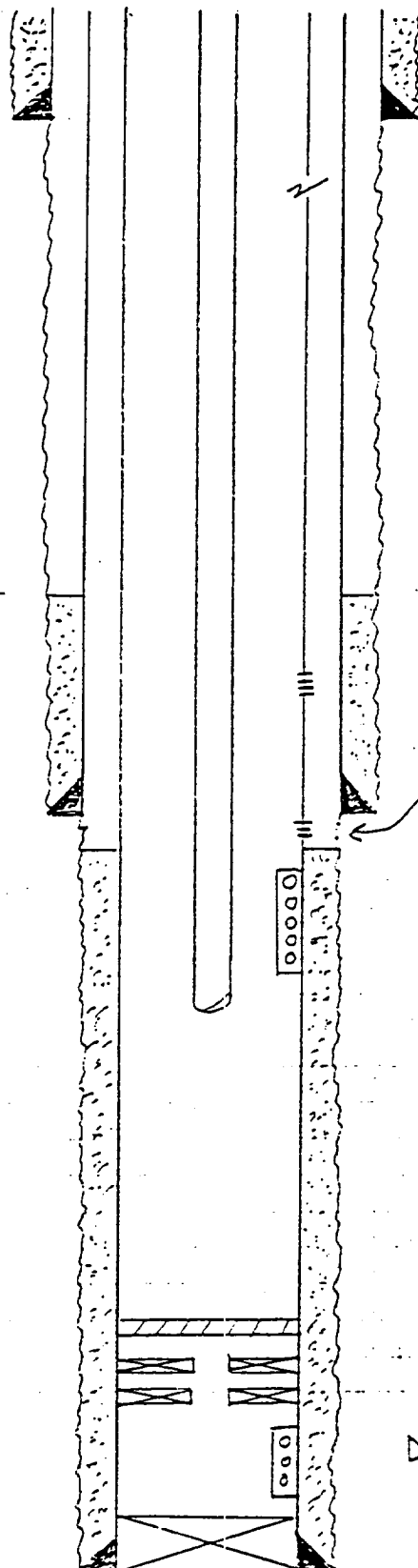
TOC e 3760'

7" e 4700'  
TOC e 4765'

2 3/8" e 5388'

R3D e 7306'  
MODEL "C" e 7341'  
MODEL "DA" e 7366'

PB1D e 7673'  
T3 e 7756'



SQUEEZED LEAK @ 1300'

MV Perfs

4803	4972	5153	5315
4812	4979	5159	5326
4816		5231	5339
4822		5227	
4830		5225	
4834		5257	
4839		5267	
4846		5271	
4852		5276	
4857		5291	
4863		5307	
4867		5311	
4898			

SQUEEZE Perfs @ 4390-94'

Squeeze Perfs @ 4720-24'  
(DID NOT SQUEEZE)

MV PERFS: 4803'-5339'

NOTE: WELL SIDETRACKET  
= @ 4714'

DK Perfs: 7414' - 7639'

ADMN 90151