

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
ERICA BAKER

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

(303) 830-4784

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

870 FSL 830 FWL

01 T 29N R 08W

5. Lease Designation and Serial No.

SF 078596A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FLORANCE 30

9. API Well No.

30-045-08638

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other WORKOVER
	<input type="checkbox"/> Change of Plane
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU - 3/15/94 - TBG PLG SET @ 5289', NDWH & NUBOP. LAY 6" BLOOIE LINE TO LOCATION PIT. TOH W/ TBG & TALLIED OUT OF HOLE. LAID DN TBG & RET. TIH W/ 3 7/8" BIT, SCRAPER & TBG TO 5471'. TOH W/ TBG. TIH W/ JUNK BASKET TO TAG FLUID. TAGGED FLUID @ 5340'. TIH TO 5900' & TOH W/ JUNK BASKET. TIH W/ 3 1/8" HOLLOW CARRIER CSG GUNS. PERFORATED INTERVALS 5336 - 61, 5324 - 5330, 5306 - 5318, 5289 - 5294, 5254 - 5280, 5220 - 5234, 5186 - 5190, 5174 - 5180, 5144 - 5168, 4970 - 4982, 4916 - 4922, 4896 - 4900, 4882 - 4888, 4800 - 4859. TIH W/ PROD TBG. MULESHOE, 1 JT TBG, SN, F-NIPPLE, 170 JTS 2.375" TBG. LANDED TBG @ 5350.97' W/K.B. SEATING NIPPLE @ 5320' W/ K.B. NDBOP & NUWH. RU H.E.S. & PUMPED 58.W. AHEAD OF ACID, STARTED ACID & PUMPED 23 BBLs 1 HR. RU SWAB EQUIP & TIH W/ SWAB & TAGGED FLUID @ 4800'. MADE 6 RUNS & REC 4 BBLs FLUID & WELL STARTED FLOWING. MOSU - 3/18/94.

14. I hereby certify that the foregoing is true and correct

Signed

Erica Baker

Title

BUSINESS ASSOCIATE

Date

03-31-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

APR 06 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOOD