

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF - 078596-A

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
FLORANCE 30

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corley@bp.com

9. API Well No.
30-045-08638

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

10. Field and Pool, or Exploratory
BASIN DAKOTA/BLANCO MESAVERD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T29N R8W SWSW 870FSL 830FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to temporarily abandon the subject well as per the attached procedure.

070 FARMINGTON, NM
2002 MAY -8 AM 10:27
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11214 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/06/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Corley

Title

Date

5/19/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOCD

Florance #30 T&A Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 2-3/8" production tubing currently set at 5355'.
6. TIH with tubing-set CIBP. Set CIBP at 6500'. Spot 100' cement plug (8 sacks) above the CIBP from 6400' – 6500' across the Gallup formation. TOH.
7. TIH with tubing-set CIBP. Set CIBP at 4750'. Spot 100' cement plug (8 sacks) above the CIBP from 4650' – 4750' above the Cliffhouse interval.
8. Load hole with inhibited 2% KCL. TOH. Pressure test casing to 500 psi.

Note: If casing fails the pressure test, proceed with the contingency P&A procedure detailed below.

9. ND BOP's. NU WH. Leave wellbore in T&A'd status.

Contingency P&A Procedure

**** If the casing fails the pressure test, proceed with this P&A procedure. The cement top behind the 7" intermediate casing is at 3760'; therefore, squeeze holes will be needed across the top of every hydrocarbon or water-bearing horizon.**

**** Notify the BLM and NMOCD prior to beginning the P&A operation.**

1. TIH with 2-3/8" workstring and 4-1/2" retrievable packer. Locate casing leak. TOH and LD packer.

Note: Casing leak will be repaired during P&A operations by setting a cement retainer above the leak and squeezing with 50 sxs cmt at the appropriate time in the operations.

2. RU WL unit. RIH with squeeze gun and shoot (4 spf) squeeze holes at 3075' across the top of the Pictured Cliffs. RIH and set 4-1/2" cement retainer at 3050'. TIH with workstring and

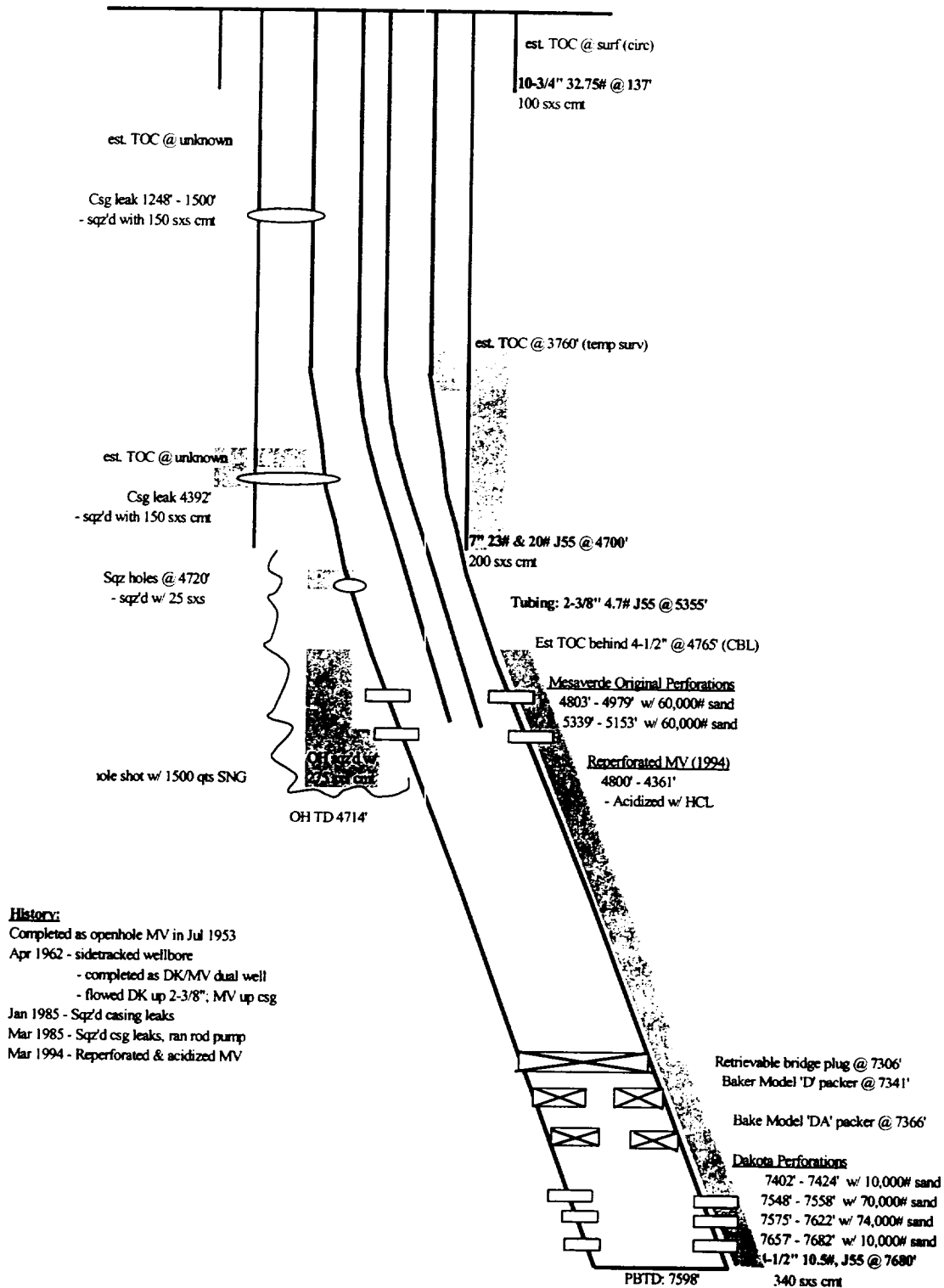
sting into cement retainer. Squeeze perforations with 50 sacks cement. PU and spot 100' cement plug (8 sacks) above the retainer from 2950' – 3050'. TOH.

3. RIH with squeeze gun and shoot (4 spf) squeeze holes at 2750' across the top of the Fruitland Coal. RIH and set 4-1/2" cement retainer at 2725'. TIH with workstring and sting into cement retainer. Squeeze perforations with 50 sacks cement. PU and spot 100' cement plug (8 sacks) above the retainer from 2625' – 2725'. TOH.
4. RIH with squeeze gun and shoot (4 spf) squeeze holes at 1900' across the top of the Ojo Alamo. RIH and set 4-1/2" cement retainer at 1875'. TIH with workstring and sting into cement retainer. Squeeze perforations with 50 sacks cement. PU and spot 100' cement plug (8 sacks) above the retainer from 1775' – 1875'.
5. RIH with squeeze gun and shoot (4 spf) squeeze holes at 350'. Squeeze perforations and circulate cement to surface. Spot 350' cement plug (28 sacks) from 0' – 350'. TOH.
6. ND BOPs. Cut off casing and wellhead. Install P&A marker according to BLM or State requirements.
7. Rehabilitate location according to BLM or NMOCD requirements.

Florance #30

Sec 1, T29N, R8W

API#: 30-045-08638



History:

Completed as openhole MV in Jul 1953
 Apr 1962 - sidetracked wellbore
 - completed as DK/MV dual well
 - flowed DK up 2-3/8"; MV up csg
 Jan 1985 - Sqz'd casing leaks
 Mar 1985 - Sqz'd csg leaks, ran rod pump
 Mar 1994 - Reperforated & acidized MV