Reproduced by El Paso Natural Gas Co. - No. 23-221R (4-61)

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U. 5, G. 5.					
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PROBATION OFF	ICE				
OPERATOR		T			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Førm C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico June 3, 1964 (Place) (Date)
WE ARE	HEREBY I	REQUESTING AN	N ALLOWABLE FOR A WELL KNOWN AS:
El Pas	o Natural	. Gas Company	Sunray , Well No. 1 , in SW 1/4 SW 1/4, (Lease)
	(Company or Op	erator)	(Lease)
1A Uni	it Letter	., Sec	, T 29 , R 8 , NMPM, Blanco Mesa Verde Pool Recompleted
	San Juan		County. Date Spudded Date Dettlings Completed 4-21-64
			Elevation 6372 (G) Total Depth 5443 PBTD
Pleas	se indicate l	ocation:	Top Oil/Gas Pay 4662 Name of Prod. Form. Mesa Verde
D	C B	A	PRODUCING INTERVAL -
			Perforations
E	F G	H	Depth Open Hole Casing Shoe 4600 Tubing 5392
			OIL WELL TEST —
L	К Ј	I	Choke
			Natural Prod. Test:bbls. oil,bbls. waterinhrsmin. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke
			of load oil used):bbls. oil,bbls. water inhrsmin. Size
7.			GAS WELL TEST -
	(Footage)		Natural Prod. Test:MCF/Day; Hours FlowedChoke Size
Tubing, C	asing and Cen	nenting Record	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day Hours flowed T
9 5/8	3 173	150	Choke SizeMethod of Testing:
			· · · · · · · · · · · · · · · · · · ·
7	4600	300	Acid or Fracture Treatment (Give amounts of materials used, such as Con water, oil, and sand):
	5700		Casing Tubing Date first new Press. Press. oil run to tanks
2	5392		Press oil run to tanks
			Oil Transporter
			Gas Transporter El Paso Natural Gas Company
			at following depths: 1/4" at 4836, 1/4" at 4805, 2 holes at
4	168 7. Tui	rned back on	production 4-21-64.
		:611	mation given above is true and complete to the best of my knowledge.
	11 141	4004	
Approve	a		(Company or Operator)
	OIL CONSE	ERVATION COMM	MISSION By Mission (Signature)
5	Original	Signed Emer	ry C. Arnold Title
Ву:		 	Send Communications regarding well to:
Title Supervisor Dist. # 3			Name
	<u> </u>		Address