

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(XXXX)~~ - (GAS) ALLOWABLE

~~EXHIBIT~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artes, New Mexico

11-17-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PURCO PETROLEUM CORPORATION  
(Company or Operator)

State

Well No. 10

in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$

M Sec. 2 T. 29N R. 8W NMPM, Blanco Pool  
Unit Letter

San Juan

County. Date Spudded 4-10-53

Date Drilling Completed 5-6-53

Please indicate location:

Elevation 6050 Total Depth 5175 PBTD 5172

Top Oil/Gas Pay 5400 Name of Prod. Form. Maxwells

PRODUCING INTERVAL -

Point Lookout, 4965-5135

Perforations Cliff House 4500-4616

Open Hole Liner 4260-5172 Depth 5172 Depth 5127  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2200 MCF/Day; Hours flowed 24

Choke Size \_\_\_\_\_ Method of Testing: Through flow meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Pt. Lookout, 500 gal. sand, 33,750 gal. water at 4 ppm w/145 balls  
Cliff House, 27,000 gal. sand, 37,000 gal. water at 50 ppm w/50 balls

Casing Tubing Date first new Press. 844 Press. 844 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks:

Well back on production 8-26-69. Request new allowable as of that date.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NDV 1.9-350, 1959

PURCO PETROLEUM CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Sullivan

M. L. Sullivan

By: Supervisor Dist. # 3

Title Dist. Engr.

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name H. E. Maxwell, Jr.

Address 108 West Chuska, Artes, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
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