State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

<u>DISTRICT I</u> P. O. Box 1960, Hobbs, NM 86240

DISTRICT II
P. O. Drawer DD, Arteila, NM 88210

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

Operator Conoco Inc.									Well API No. 30-045-08645					
Address 3817 N.W. Expr	essway, Okl	ahoma	City,	0K	73112	2-1400								
Reason(s) for Filling (Check prope New Well Recompletion Change in Operator It change of operator give name	Chang		nsport of: NI 🗆	Co	Dry Gas	У1Д г		e explain) ive:	7-1 - 9	1				
and address of previous operator. II. DESCRIPTION OF WE	II AND LE	SE.												
				Nama	ne, Including Formation Kin				nd of Lease No					
State Com N				. 14 - 1				ate, Federal or Fee E 106			603 			
Location	Township	29N		Range	81	<u> </u>	nd <u>1</u> , NMPi	090 M, Sa	Feet Fro n Jua	m The n	W County	Line		
Name of Authorized Transporter o					1				 .					
Name of Authorized Transporter of Oll or Condensate Giant Refining □ XXX						Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, New Mexico 87413								
Name of Authorized Transporter of Casinghead Gas or Dry Gas CONOCO Inc. XX						Address (Give address to which approved copy of this form is to be sent) 3817 N.W. Expressway, Oklahoma City, OK 73112								
If well produces oil or liquids, give location of tanks.	Unit Sec.	it Sec. Twp. Age.			le gas actually connected? YES				When? 5-6-53					
If this production is commingled with IV. COMPLETION DATA	that from any other	lease or	pool, give c	ommi	ngilng or	der number:	· · · ·							
Designate Type of Completion - ()	9 011	Well	Gas Well	Ne	w Well	Workover	Deepe	n Plug	Back	Same	Res'v	Diff Res'v		
Date Spudded	e Spudded Date Compl. Ready to Prod. To					tal Depth				P.B.T.D.				
Elevations (DF,RKB,RT,GR,etc.) Name of Producing Formation To					p Oil/Ga	Tub	Tubing Depth							
Perforations						Depth Casing Shoe								
		TUBIN	IG, CASING	AND	CEMEN	TING RECORD)	<u></u>			 	 .		
HOLE SIZE CASING & TU			TUBING SIZE			DEPTH SET			B) E POR GHAM					
									OCT1 1 1991					
V. TEST DATA AND REC	UEST FOR	ALLOV	VABLE	<u> </u>	·	 	100		OIL 	403	1. DI	٧.		
OIL WELL (Test must be after re	covery of total vo	ume of I	oad oil and	must	be equa	to or exceed	top allov	vable for t	his dept	DIST	603 ull 24	hours.)		
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)													
Length of Test Tubing Pressure					Casing Pressure				Choke Size					
Actual Prod. During Test Oil - Bbis.					Water - Bbis.				Gas - MCF					
GAS WELL					1 						·			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			· .	Gravity of Condensate					
Testing Method (pliot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature					OIL CONSERVATION DIVISION Date Approved OCT 1 1 1991 By Charles									
W.W. Baker Administrative Supervisor						SUPERVISOR DISTRICT #3								
Date Telephone No.									····					