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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110,
Effective 1-1-65

I.

Operator Union Texas Petroleum, A Division of Allied Chemical Corporation		
Address Suite 1010, 1860 Lincoln Street, Denver, Colorado 80295		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Remedial work
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Prichard-Federal	Well No. 2	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter <u>N</u> ; <u>1190</u> Feet From The <u>South</u> Line and <u>890</u> Feet From The <u>West</u> Line of Section <u>6</u> , Township <u>29 North</u> Range <u>8 West</u> , NMPM, <u>San Juan</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) 1921 Bloomfield Blvd., Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 6	Twp. 29N	Rge. 8W	Is gas actually connected? Yes	When 5-19-53

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded SEE ATTACHED SUMMARY	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald B. Stoll
(Signature)
Assistant District Production Manager
(Title)
March 3, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 7 1978, 19_____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



Union Texas Petroleum Division
Suite 1010 Lincoln Tower
1860 Lincoln Street
Denver, Colorado 80203

March 3, 1978

Prichard-Federal #2
SE SW Section 6-T29N-R8W
Blanco Mesaverde Field
San Juan County, New Mexico

MIRU double derrick unit on 11-23-77. Killed well and installed BOP. POH with tubing. Ran RBP and set at 4453'. Tested casing and located hole in casing at 1730'. Squeezed hole with 200 sx Class "B" cement and obtained 3100 psi standing squeeze. Released pressure and held O.K. Drilled out cement and tested squeeze to 2200 psi for 30 min., held O.K. Retrieved bridge plug. Ran production tubing and set at 5338' KB. Swabbed well to unload water. Returned well to production 11-29-77.