Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

La	UNIT	ED STATES	TEDIOD	reverse s	side)		
	DEPARTMENT	OF THE IN	IERIOR			5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURVEY	(SF 078046	
APPLICATIO	N FOR PERMIT T	O DRILL, DE	EPEN, C	OR PLUG I	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK	ILL X	DEEPEN [PLUG BA	ск 🗆	7. UNIT AGREEMENT I	AME
b. TYPE OF WELL OIL CONTROL WELL CONTROL OUT OUT OUT OUT OUT OUT OUT O	VELL X OTHER		SINGLE ZONE	MULTII ZONE	PLE	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR						Hughes	
El Pago Natur	al Gas Company					9. WELL NO.	
3. ADDRESS OF OPERATOR						16	
Boy QQQ, Marm	ington. New Mexi	eo				10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (I	ington, New Mexi	Undesignated PicturedCliff					
At surface 1642'N, 1550'E						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zo	• •					Sec. 21, T-2	Q_W_R_8_W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*			12. COUNTY OR PARISE	13. STATE
						San Juan	New Mexico
13. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr.)	ST Line, ft.	1	16. NO. OF AC	RES IN LEASE		of acres assigned his well 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.					TARY OR CABLE TOOLS ROTERY		
			3180				
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*
6453'GL							
23.	P	PROPOSED CASING	AND CEME	NTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SE	TTING DEPTH		QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#		100'	85 g	85 Sks. to circulate	
6 1/4"	2 7/8"	6.14	14# 3180		200	Ske, to fill t	o hase of
		33.41		J	0,50	Ojo Alamo	

Selective zones in the Pictured Cliffs formation will be perforated and sand-water fractured.

> JUN 22 1966 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. DIST. 3

The NE/4 of Section 21 is dedicated to this well

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.							
24.	Original Signed F. H. WOOD	_ TITLE _	Petroleum Engineer				
(This space	e for Federal or State office use)						
PERMIT NO.			APPROVAL DATE				
APPROVED BY	OF AFEROVAL, IF ANY:	_ TITLE _		DATE			

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease I Well No. EL PASO NATURAL GAS COMPANY HUGHES SF-078046 16 Unit Letter Section County Tewashia Range 29-N G SAN JUAN Actual Footage Location of Well: feet from the 1550 1642 NORTH EAST ine and feet from the Producing Formation Ground Level Elev. Dedicated Avereage: PICTURED CLIFFS UNDESIGNATED PICTURED CLIFFS 6453 160 Acres Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), If more than one lease of different cornership is dedicated to the well, have the interests of all corners been consolidated by communitization, unitization, force-pooling, etc? ! Yes | No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidate iby communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interest. approved by the Commission. CERTIFICATION JUN 23 1966 ereby certify that the information contained JL CON. COMid is true and complete to the best of my DIST. 3 knowledge and belief. Original Signed F. H. WOOD A ŏ Petroleum Engineer El Paso Natural Ges Company ı 1550 June 22, 1966 +SF-0718046 SECT I hereby certify that the well location shown on 1 N that the same is true and correct to the best of my 1 knowledge and belief. 1 1 Date Surveyed + APRIL 11, 1966 Registered Professional Engineer and/or Lend Surveyor