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 	DISTRIBUTION SANTA FE / / C		NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
	TRANSPORTER GAS	,		
1.	PRORATION OFFICE			
•	Operator Aztec Oil & Gas Company			
-	ddress			
	Prawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)			
į	New Well Recompletion	Change in Transporter of: Oil Dry Gas		
į	Change in Ownership \overline{X}	Casinghead Gas Condens	Effective Nor	vember 1, 1970
If change of ownership give name Postoak Oil Company, 1000 1st Wichita National Bank, Wichita				ank, Wichita Falls, Texas
	H DESCRIPTION OF WELL AND LEASE			
Ì	Lease Name State Com	Well No. Pool Name, Including For Blanco Mes.		
	Location		000	rhe East
Unit Letter A : 990 Feet From The North Line and 990 Feet From The				
	Line of Section 2 Tow	nship 29 North Range 8	West , NMPM,	San Juan County
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which approv	ved copy of this form is to be sent)
	Plateau, Inc.		Post Office Box 108, F Address (Give address to which approx	i
	Name of Authorized Transporter of Cas	inghead Gas 🔃 or Dry Gas 🗔	Address (Give address to which approx	yea copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en .
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Piug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		New Well Workover Deepen	Plug Buck Same Nes V. Dim Nes V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Periorations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		:		
V.	TEST DATA AND REQUEST FOOT. WELL	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	FOF I
	Length of Test	Tubing Pressure	Casing Pressure	Choco (1)
	Actual Prod. During Test	Oil - Bols.	Water - Bbls.	GEC S 1310
	ĺ			OIL CON. COM.
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	hereby certify that the information given		APPROVED DEC 9 1970	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST, #3	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
	(Signature)			
	District Superintendent			
	(Title) December 8, 1970			
	(Date)			
			completed wells.	