

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078415-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-29N-8W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

920' fnl 1480' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6424 Gr. 6436 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Form.)

7/27/67 Spud 13 3/4" 8:00 P.M., 7/26/67 drilled to 212' 1/2" - 212.

7/28/67 Ran 6 jts. 9 5/8" 32.30# H-40, 8 R, ST&C csg. T.E. 192 set at 204 RKB. Cemented w/140 sx class "A" w/2% cacl. POB 10:00 A.M. 7/27/67, nipples up. Drilling at 943' w/water 1/2" - 812.

8/2/67 3175' Ran 100 jts. 7" O.D., 23 jts. 20# J-55 and 77 jts. 17# H-40, 8R, ST&C csg. T.E. 3179.42 set at 3175 RKB. Cemented w/125 sx class "C" 40% Diacel "D" 75 sx class "C" P.O.B. 6:45 P.M., 8/1/67. Full mud returns while cementing, rotated casing while cementing. W.O.C. and nipples up.

8/4/67 Drilled to 3515', hole not dusting, pulled into casing, waited 3 hrs. Went back to bottom, well made large slug of water, decided to squeeze well. Flushed casing with soap and water twice to clean up cuttings, pulled out of hole, ran Baker Mag. Model "B" cement, retainer on drill pipe set at 3082', loaded hole with 125 bbls. of water, press. back side of retainer w/1500 psi.-squeeze hole w/150 sx class "C" 2% cacl., stage squeeze, max. press. 2100, max. standing press. 900 psi. drop bridging ball, press. on ball to 1500 psi.-displaced cement to 50' below retainer. Job complete 9:30 P.M. Pulled out of hole, jetting hole down.

8/15/67 7650' Ran 236 jts. 4 1/2" O.D., 29 jts. 11.6# & 207 jts. 10.5# J-55 8R ST&C Youngstown csg. T.E. 7657.40 set at 7648 RKB. Cemented w/130 sx class "C" 40% Diacel "D", 100 sx class "C" 7 1/2# salt per sx, followed plug w/250 gal. acidic acid. POB 12:20 P.M., 8/14/67. Max. cementing press. 700 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side