

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ DEC 20 1967

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg. DENVER, COLO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State

At surface 300' fsl 1190' fwt

At top prod. interval reported below

At total depth

14. PERMIT NO.

15. DATE SPUNDED 9/18/67

16. DATE T.D. REACHED 5/28/67

17. DATE COMPL. (Ready to prod.) 10/12/67

18. DEVIATION (OF, RIGHT, GR, ETC.)* 6373' Gr.

19. ELEV. CASINGHEAD 6375'

20. TOTAL DEPTH, MD & TVD 7610'

21. PLUG, BACK T.D., MD & TVD 7595

22. IF MULTIPLE COMPL., HOW MANY? Single

23. INTERVALS DRILLED BY 0-7610

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7336' - 7586'

Dakota

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex IES, Induction, Gamma Ray, Density, Caliper

27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.33	197	13 3/4	140 sx.	---
7"	17 & 20	3299	8 3/4	580 cu. ft.	---
4 1/2"	10.5 & 11.6	7606	6 1/4	620 cu. ft.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		None		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4	7517	---

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7336 - 7586	80,000 lbs. 20-40 sd.
	109,800 gal. water

7336'-42, 7348'-54, 7445'-47, 7453'-55,
7481'-83, 7505'-07, 7524'-26, 7540'-42,
7548'-50, 7557'-59, 7563'-70, 7584'-86

33.*

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)
Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/7/67	3	3/4	→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
209	SI 2525	→	---	2728	---	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Dugan

35. LIST OF ATTACHMENTS

CAOF 4829

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original signed by I. A. Dugan TITLE Engineer

DATE 12/18/67

*(See Instructions and Spaces for Additional Data on Reverse Side)