

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1765 FSL, 1060 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6428 Gr.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec 27, T-29-N, R-8-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

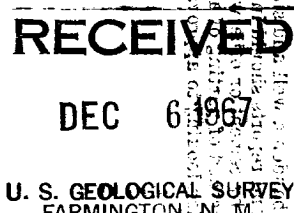
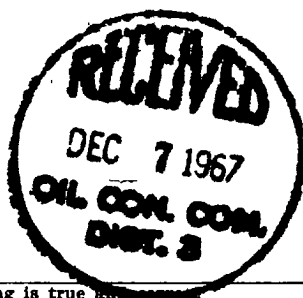
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/24/67. MIRU Completion Unit. CO to 7518 PBTD. Pressure tstd casing to 4,000 psi, held OK. Perf 7499, 7496, 7493, 7482, 7462, 7458, All w/2 shots. Inj 500 gals 15% HCL and 12 balls. Good ball action. Frac w/30,000# sand and 30,000 gallons wtr. Avg injection rate 37 BPM @ 3600 psi. Set bridge plug @ 7440. Perf 7410-12, 7406-08 w/2/ft. Frac w/30,000# sd and 30,000 gallons wtr. Avg 2800 psi @ 36 BPM. Set BP @ 7350. Perf 7380-86, w/2/ft. Injeated 500 gals 15% HCL. Frac w/40,000# sand and 40,000 gallons wtr. Ran 240 jts 2-3/8" 4.7# tbg landed @ 7470. Released rig 12 midnight 11/25/67. WO Test



18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

DATE

12/5/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGSA(5)

Cont (1)

*See Instructions on Reverse Side

