

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>SF-078049</b>
2. Name of Operator <b>Amoco Production Company</b>		6. If Indian, Allottee or Tribe Name
Attention: <b>Gail M. Jefferson, Rm 1295C</b>		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. <b>P.O. Box 800, Denver, Colorado 80201</b>		8. Well Name and No. <b>Hughes A #1</b>
(303) 830-6157		9. API Well No. <b>3004512137</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1765FSL 1060FWL Sec. 27 T 29N R 8W Unit L</b>		10. Field and Pool, or Exploratory Area <b>Basin Dakota</b>
		11. County or Parish, State <b>San Juan New Mexico</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <b>Reperf</b> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU 7/31/95. NDWH. NUBOP. TOH w/2.375" tbg. Run TMD log from 7100'-7512'. Set wireline cmt retainer @ 7435'.

Perf'd: 7274-7292', 7376-7384', 7404-7414', w/2jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 64 shots fired.

TIH land 2.375" tbg @ 7418'.

RDMOSU 8/4/95.

**RECEIVED**  
OCT - 2 1995  
**OIL CON. DIV.**  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 09-25-1995  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date SEP 29 1995  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

**NMOCD**

**ACCEPTED FOR RECORD**  
**FARMINGTON DISTRICT OFFICE**  
BY 25