2 EPNG 1 McHugh 1 File

SUBMIT IN TRIPLICATE*

UNITED STATES	(Other instructions reverse side)
DEPARTMENT OF THE INTERIOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TIPE OF WORK DRILL KM DEEPEN PLUG BACK DEEPEN PLUG BACK T. UNIT AGREEMENT NAME SINGLE SONE SINGLE SONE RELIEF OF WELL ON WELL WELL OF WELL ON WELL KM OTHER SINGLE SONE SINGLE SONE SINGLE SONE SINGLE SONE RELIEF OF WELL NO. Real of S. PARM OR LEASE NAME Regel of S. 9. WELL NO. 10. FILL NO. 11.40' fsl 960' fwl At proposed prod. zone Same as above 10. DIRECTION FROM NEARIST TOWN OR POST OFFICE* 8 miles east Blanco, New Mexico 10. DIRECTION IN MILES AND DIRECTION FROM NEARIST TOWN OR POST OFFICE* (Albort on Bernett drip, until line, if any) Son Shaller WELL, OLLLING, COMPLETED. TO SHALLER WELL SONE 10. PROPOSED CASING AND CEMENTING PROGRAM ROLLING OF ACRES IN LIDASE 17. ON. OF ACRES ASSIGNABLY 18. DIFFANCE FROM PROPOSED LOCATION' TO SHALLER WELL SONE 19. PROPOSED DEPTH TO SHALLER WELL 20. BOTAST OR CARLER TOOLS TO SHALLER WELL 22. APPROX. DATE WORK WILL START* 4/3/68 23. PROPOSED CASING AND CEMENTING PROGRAM BLEE OF MOLE SIZE OF MOLE SIZE OF MOLE SIZE OF MOLE A 13 3/8" hole will be spudded and drilled to approx. 200' and 9 5/8" surface csg. run and cemented to surface. An 8 3/4" hole will then be drilled with mud to 3300' and 7" intermediate csg. run and cemented w/400 cu. ft. of cement. A 6 1/4" hole will then be drilled w/gas to test the Dakota formation at a total depth of approx. 7625'. 4 1/2" 0.D. csg. will be run and cemented dy/650 cu. ft. of cement. The Dakota formation will then be selectively perforated, S.W.F., 'tubing run and the	GEOLOGICAL SURVEY					SF 078415-	A		
DRILL MOTHER DEEPEN PLUG BACK AND THERE SINGLE SONE SONE SONE SONE SONE SONE SONE SON	APPLICATION	N FOR PERMIT	TO DRILL, I	DEEPI	EN, OR P	LUG B	ACK		
DRILL ON WELL CASE OF THE BOOK			DEFORM	_	וומ	IC DA		7. UNIT AGREEMENT	NAME
ONL GRONE OF OPERATOR Jerome P. McHugh 3. Address of operator Jerome P. McHugh 3. Address of operator 930 Petroleum Club Bldg., Denver, Colorado 80202 4. Location will. (Report location clearly and in accordance with any State requirements.*) At purposed prod. zone Same as above Same as above Sec. 10, T29N, R8W NMPM 14. Distance in Milles and Direction From Nearest town or post office* B miles east Blanco, New Mexico 10. Distance from Proposed for Nearest town or Post office* B miles east Blanco, New Mexico 10. Distance from Proposed for Nearest Town or Post office* B miles east Blanco, New Mexico 10. Distance from Proposed for Nearest Town or Post office* B miles east Blanco, New Mexico 10. Distance from Proposed for Nearest New No. 10. Distance from Proposed for Nearest New No. 10. Distance from Proposed for Nearest New No. 10. Distance from Proposed for No. To Nearest Well, Drilling, completed, To Nearest Well, Dr			DEEPEN		PLU	IG BA	LK 📋		
A PROPOSED CASING AND PROPOSED COASING AND PROPOSED CASING AND PRO		S XX OTHER					LB	S. FARM OR LEASE	AME
Jerome P. McHugh 3. Address of operator 930 Petroleum Club Bldg., Denver, Colorado 80202 4. Cocation of Well (Report location clearly and in accordance with any State requirements.*) 1140' fs1 960' fwl At purposed prod. sone Same as above Sec. 10, T29N, R8W NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE* 8 miles east Blanco, New Mexico 16. No. of Acres in Lines 17. No. of Acres assissed 17. No. of Acres assissed 18. PROFOSED CASING AND CEMENTING PROGRAM 19. PROFOSED DEPTH TO NEAREST Well, Debthing, Completen, OR AFFILED FOR, OR THIS BLASE, FT. 13 3/8" PROPOSED CASING AND CEMENTING PROGRAM At 13 3/8" hole will be spudded and drilled to approx. 200' and 9 5/8" surface csg. run and cemented to surface. An 8 3/4" hole will then be drilled with mud to 3300' and 7" intermediate csg. run and cemented w/400 cu. ft. of cement. A 6 1/4" hole will then be drilled wygs to test the Dakota formation at a total depth of approx. 7625' 4 1/2" 0.D. csg. will be run and cemented w/650 cu. ft., to fcement. The Dakota formation will then be selectively perforated, S.W.F., tubing run and the	2. NAME OF OPERATOR							Roelofs	
930 Petroleum Club Bldg., Denver, Colorado 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At proposed prod zone Same as above Sec. 10, T29N, R8W NMPM 12. COUNT OR PARISH 13. STATE 8 miles east Blanco, New Mexico 10. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles east Blanco, New Mexico 10. DISTANCE FROM PROPOSED* LOCATION TO WEAREST LOCATION TO WEAREST LOCATION TO WEAREST LOCATION TO WEAREST TO PARISH WELL DELING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 10. DISTANCE FROM PROPOSED LOCATION* TO PARISH WELL DELING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 11. NO. OF ACRES IN LEASE TO PARISH WELL DELING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 12. REWATHONS (Show whelfor DF, RT, GR, etc.) 6364 Gr. 6377 RKB 21. ELEVATIONS (Show whelfor DF, RT, GR, etc.) 6364 Gr. 6377 RKB 22. APPROX. DATE WORK WILL START* 6364 Gr. 6377 RKB 23. PROPOSED CASING AND CEMENTING PROGRAM PROPOSED CASING AND CEMENTING PROGRAM PROPOSED CASING AND CEMENTING PROGRAM A 13 3/8" 9 5/8" 32.75 200' 200 sx. 8 3/4" 7" 20 3300' 400 cu. ft. 6 1/4" 4 1/2" 10.5 & 11.6# 7625' 650 cu. ft. A 13 3/8" hole will be spudded and drilled to approx. 200' and 9 5/8" surface csg. run and cemented to surface. An 8 3/4" hole will then be drilled with mud to 3300' and 7" intermediate csg. run and cemented w/400 cu. ft. of cement. A 6 1/4" hole will then be drilled w/gas to test the Dakota formation at a total depth of approx. 7625' 4 1/2" 0.0. csg. will be run and cemented w/650 cu. ft. of cement. The Dakota formation will then be selectively perforated, S.W.F., tubing run and the	Jerome P. Mc	Hugh							
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The second se									dei Piven
RECEIVED / JULIA LUI						DE	CFI	VED /	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true year that preventer program, if any.

U. S. GEOLOGICAL 24.

Original signed L., T. A. Dugan	Consulting E	ngineer 3/29/68
(This space for Federal or State office use)		
APPROVED BY	APPROVAL DATE	DATE
CONDITIONS OF APPROVAL, IF ANY:		w v v v v v

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundari	es of the Section.	
Operator			Lease		Well No.
Jerome P.	McHugh		1		2
Unit Letter	Section	Township	Range Ross lof	County	
M	10	29 North	8 West	San Juan	
Actual Footage Local	tion of Well:	•			
1140	feet from the	South line and	9 6 0	feet from the Wes	t line _
Ground Level Elev:	Producing For	mation	Poel		Dedicated Acreage:
6364	Dakota		Backs Bakot	•	320 Acres
3 O di - di-	1.1			•	Abl-A bal
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 					
Yes [nswer is "yes;" type			
this form if	necessary.)				communitization, unitization,
				-	been approved by the Commis-
			1		CERTIFICATION
			 	tain bes	reby certify that the information con- ed herein is true and complete to the t of my knowledge and belief. Ginal Signed 2.7 T. A. Dugar
			RILE	Positi	Consulting Engineer
	1	Section 10		2 1968 Date	3/39/68
	 		Di	I his short under its	ereby certify that the well location wn on this plat was plotted from field is of actual surveys made by me or er my supervision, and that the same true and correct to the best of my wiedge and belief.
360 - 9 114	0 1			Date Resta	March 8, 1968 Geed Parlessignal Errainee Land Savyabari
0 330 660 '9	0 1320 1650 106	0 2310 2640 20	00 1500 1000	500 0 Certif	NEW 4