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	SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110	
	FILE /	AND		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
	TRANSPORTER GAS /			
	OPERATOR /			
I.	PRORATION OFFICE Operator Townson D. Mellush			
	Jerome P. McHugh Address OIL' CON. COM			
	930 Petroleum Club Bldg, Denver, Colo. 80202 eason(s) for filing (Check proper box) Other (Please explain)			
	New We.1	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s 🔲	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Lease Name Roelofs	2 Basin Dakota		
Location				
Unit Letter M; 1140 Feet From The South Line and 960 Feet From The West				ne West
Line of Section 10 Township 29N Range 8W , NMPM, San Juan				Juan County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s .	•
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	
	Plateau, Inc. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Box 108, Farmington, N Address (Give address to which approve	ed copy of this form is to be sent)
	El Paso Natural Gas		Box 990, Farmington, N	. M.
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 10 29N 8W	No.	
	this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	Oil Well Gas well Wall wall walled			Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	Date Spudded 4/6/68	4/24/68	7600'	7587'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 7349'	Tubing Depth 1 1/4" 7555'
	6364' Gr.	Dakota	7.349	Depth Casing Shoe
	7460 - 7584* TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	13 3/4"	9 5/8"	245'	150 sx.
	8 3/4"	7"	33901	300 sx.
	6 1/4"	4 1/2" 1 1/4"	7600' 7555'	210 sx.
v	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	after recovery of total volume of load oil a	nd must be equal to or exceed top allow-
•	OIL WELL able for this depth or be for full 24 hours)			, etc.)
	Date First New Oil Run To Tanks	Date of Test		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	5020 Testing Method XXXX back pr.) One point	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 2310	Choke Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
-			APPROVED X R Kennyllk 16 1968	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Ochginal Signed by A. R. Kendrick	
			TITLE PETROLEUM ENGINEER DIST. NO. 3	
			This form is to be filed in compliance with RULE 1104.	
	Original signed by T. A. Dugan (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Engineer		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Title)			
	7/11/68 (Date)			
	10.200		Separate Forms C-104 must completed wells.	be filed for each pool in multiply

