DISTRIBUT	12	7	
ANTA FE	+-		
FILE		17	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	

NEW MEXICO OIL CONSERVATION COMMISSION

110

FILE /	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and Co	
U.S.G.S.	AUTHORIZATION TO 3	AND Effective 1-1-65 TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	TO THOM 24 TON 10	I KANSPORT OIL AND NATU	RAL GAS	
TRANSPORTER GAS /	+			
OPERATOR /				
I. PRORATION OFFICE				
El Paso Natural Ga	s Company			
Address	3 Company		-	
P. O. Box 990, Fan	•			
Reason(s) for filing (Check prope	r box)	Other (Please explai	n.)	
New Well Recompletion	Change in Transporter of:		ne from San Juan	
Change in Ownership		Gas 29-7 Unit		
If change of ownership give na	me	idensate		
and address of previous owner II. DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name, Including	; Formation Kind o	f Lease	
San Juan 29-7 Unit	76R Blanco Mesa		Federal or Fee SF079514	
Location				
Unit Letter;;	1480 Feet From The S	ine and 925 Feet	From TheW	
Line of Section 18	Township 29N Range	7W	Rio Arriba	
		, IMPM,	County	
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL (GAS		
		Address (Give address to which	approved copy of this form is to be sent)	
El Paso Natural Ga Name of Authorized Transporter of	S_COIIIPANY Casinghead Gas [of Dry Gas [X]	P. O. Box 990, Farmington, NM 87401		
El Paso Natural Ga	s Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, M 84701		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	L 18 29N 7W			
If this production is commingled . COMPLETION DATA	with that from any other lease or pool	, give commingling order number	:	
	Oil Well Gas Well	New Well Workover Deepe	Plus David Co. 2	
Designate Type of Compl	etion = (X)	Deepe	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	.; Name of Producing Formation			
, , , , , , , , , , , , , , , , , , ,	., reducing rometion	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
THE PARTY AND THE PROPERTY OF THE PARTY OF T				
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a	after recovery of total volume of load epth or be for full 24 hours)	loil and must be foul to prexceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	//98 t & t & v & 1 %	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(6.35	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size A P	
Actual Prod. During Test	Oil-Bbls.	Western Dr.)	- COM	
, , , , , , , , , , , , , , , , , , ,	0.11-22.16.	Water-Bbls.	Gas-Mar (III. COM. Voins	
		<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
(\$1100, \$110,	rubing Pressure (Bhut-1h)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE			
		OIL CONSER	VATION COMMISSION 1975	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		
Commission have been complied	with and that the information given he best of my knowledge and belief.	By Original Signed by Emery C. Arnold		
d 1/2 2		TITLE SUPERVISOR DIST. #3		
M. D. B.	(,2,2.4	This form is to be filed in compliance with RULE 1104.		
M. J. Si.	nature)	Well, this form must be accome	lowable for a newly drilled or deepened apanied by a tabulation of the deviation	
Drilling Clerk		tests taken on the well in ac	cordance with AULE 111.	
(T	(Title)		must be filled out completely for allow- wells.	
April 16, 1975		able on new and recompleted Fill out only Sections I.	II. III. and VI for changes of owner	
(L	(ate)	well name or number, or transp	orter, or other such change of condition.	