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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116		
SANTA FE /			
FILE //	7 KLQUEST	AND	Effective 1-1-65
u.s.G.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	CAS
LAND OFFICE	- AOTHORIZATION TO TRA	AND ON TOLE AND NATURAL C	3A3
TRANSPORTER GAS /			
OPERATOR 3	1		
PRORATION OFFICE	1		
Box 990, Farm Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	= 1	
change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND		W. J. C.	
Lease Name Hardie A	Well No. Pool Name, Including F 2 Y Blanco Mess		
_ocation	E 1 Dianco Mese	1 Ve. 1 Care 1 C	or Fee SF 078416
	Feet From The South Lir	ne and 1850 Feet From 1	rhe West
Line of Section 24 Township 291 Range & , NMPM, San Juan County			
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıe	
Name of Authorized Transporter of Oi		Address (Give address to which approx	ped copy of this form is to be sent)
Rl. Paso Natura	al Gas Company	Box 990. Farmington. N	lew Mexico - 87401
Name of Authorized Transporter of Ca		Address (Give address to which approx	
El Paso Nature		Box 990. Farmington.	New Mexico - 87401
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Whe	en .
give location of tanks.	K 24 29N 8W		
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		X Total Depth	P.B.T.D.
10-15-69		5516'	54821
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top deg/Gas Pay	Tubing Depth
6387' GL	Mesa Verde	46801	5470
)-24, 4780-94, 8420-341.		Depth Casing Shoe
	5308-12', 5322-38', 5356	-62' 5374-78' 5450-56'	5516'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	146'	100 Sks.
8 3/4"	7"	3242'	135 Sks.
6 1/4"	4 1/2" Liner	3161-5516!	240 Sks.
	2 3/8"	<u> </u>	- Build
TEST DATA AND REQUEST FOIL WELL		after recovery of total volume of load oil (epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
		Water Phia	Gas-MOF
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	JAN 13 1970
			LOW SOM COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Candendria 3
13,855	3 Hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calculated A.O.F.	920	920	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

Original Signed F H WCOD

OIL CONSERVATION COMMISSIONS70

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

Petroleum Engineer

January 9, 1970

(Date)