UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078414
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas well other	8. FARM OR LEASE NAME Day A 9. WELL NO.
2. NAME OF OPERATOR El Paso Exploration Company	13 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico	Undesignated Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Section 8, R-29-N, R-8-W
AT SURFACE: 990'S & 1619'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43548 6 4 4 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6330 GR.
TEST WATER SHUT-OFF	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
(other) Set Packer to isolate casing failure.	1927 E 1934 E 1948 E 1944 S

ī

5

DATE

El Paso Exploration Company 3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See below.) AT SURFACE: 990'S & 1619'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPOR TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) <u>Set Packer to isolate casing fai</u> 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran a Baker Model C invertable packer on 1-1/4" IJ tubing to test for a casing failure. Found casing to be leaking. Left packer and dubing in well. Ran 91 Jts tubing - packer set @ 2987.44'. Request 90 day evaluation period. of 90 days it is rea repair casingix u. s. @Johandan su乘**使繁** FARMINGTON N. M. Subsurface Safety Valve: Manu. and Type Set @ Ft. č 136 18. I hereby certify that the foregoing is true and correct Sr. Production Engineer April 6, 1982

SIGNED TITLE

space for Federal or State office use)

APPROVED BY CONDITIONS OF

AS AMENDED

for JAMES F. SIMS DISTRICT ENGINEER