

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 4289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990'S, 1619'W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
☐
☐
☐
☐

5. LEASE

SF 978414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day A

9. WELL NO.

13

10. FIELD OR WILDCAT NAME

Blanco Undesignated P. C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-29-N, R-8-W N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6330' GL

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330, 1983)
JUL 22 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-19-83 MOL & Ru. Pulled tubing and packer. Set 750# sand plug.
6-20-83 Trip in hole w/drill pipe and paddle mill. Tagged sand plug at 2820'. Ran packer and isolated hole between 288' and 320'. Established circulation to surface. Squeezed w/177 cu. ft. cement. Shut bradenhead valve in as good cement returned to surface. Displaced w/1/2 bbl. water. W.O.C.
6-21-83 Drilled hard cement from 100' to 310'. Pressure tested to 800#, pressure bled off to 600# and stabilized. Trip in hole blowing down w/gas. Cleaned out to Total Depth. Trip out of hole.
6-22-83 Ran 91 joints 1 1/4", 2.33#, J-55 tubing (2976') set at 2986'. Baker Model "C" invertible packer at 2822'. Loaded annulus w/corrosion inhibitor.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Duico TITLE Drilling Clerk DATE July 14, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 20 1983

NMOCC

*See Instructions on Reverse Side

BY JKK