SIZE OF CASING

9 5/8

4 1/2

Form 9-331 C (May 1963)

SIZE OF HOLE

13 3/4

8 3/4

6 1/4

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-21074

•	LEASE DESIGNATION		AND	SERIAL	NO.

		3. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICA	SF 078415A	
APPLICATION FOR PERMIT TO I	DRILL, DEEPEN, OR PLUG	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL X b. Type of well	DEEPEN 🗌 PLUG BA	CK 7. UNIT AGREEMENT NAME
OIL GAS WELL X OTHER	SINGLE MULTI ZONE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR Lively Exploration Company	WILL STEEL	9. WELL NO.
ADDRESS OF OPERATOR	87401	10. FIELD AND POOL, OR WILDCAT
L LOCATION OF WELL (Report location clearly and in acc At surface	cordance with any State requirements.*)	Seein Dakote
1080° FSL - 1500° FWL At proposed prod. zone	OIL CON CO	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T2SN, RSW
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST T		12. COUNTY OF PARISH 13. STATE Sen Juon N.M.
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1060* dr		17. NO. OF ACRES ASSIGNED TO THIS WELL 320
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 77251	20. ROTARY OR CABLE TOOLS
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6495 GR		22. APPROX. DATE WORK WILL START*
3. РВОРО	SED CASING AND CEMENTING PROGR	АМ

Plan to drill with water or minimum mud to 35251, set 7" intermediate cag and cement with 600 cu. ft. cement. Drill 6 1/4" hole with ges to T.D. to test Dakota formation. Run 4 1/2" production cag thru Dakota, selective perforate and sand water frac, Cleanout, run | 1/4" the and complete well.

SETTING DEPTH

300

3525

7725

WEIGHT PER FOOT

32.30

10.5

20

RECEIVED

OCT 1 3 1972

QUANTITY OF CEMENT

200 cu. ft.

000 cu. ft.

600 cu. ft.

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive mone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original signed by T. A. Dugan	TITLE	Engl neer	DATE 10-11-72
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

WELL LOCATION AND ACERAGE DEDICATION PLAT

Operator			Lease		Well No.
	LY EXPLORATIO		Lively	 	<u> </u>
Unit Letter N	Section 9	Township 29 North	Range 8 West	County San Juan	
• • •	Location of Well:				<u> </u>
1080	feet from the	South line and	1500	feet from the West	line
bround Level Ele	ev. Producing	Formation	Pool	i i	edicated Avereage:
6495		Dakota	Ва	sin	320 Acr
2. If more interest and3. If more	than one lease is royalty), than one lease of itization, unitizati	dedicated to the well, c	outline each and ide	chure marks on the plat belontify the ownership thereonave the interests of all or Communitization	where been control of the control of
necessary.) No allowable	"no," list the own	ners and tract description	ns which have actua	Ily consolidated. (Use reve blidated (by communitizati sts, has been approved by t	on, unitization, forced-
SF	074415A		. !	I hereby certify herein is true an knowledge and beli	FIFICATION That the information content of complete to the best of ief. ned by T. A. Dugan
	· - 			Name Thomas A. [Position Engineer Company	
			1	Date 10-11-72	Ioration Company
		Sec. 9		MINITED .	LAND Self-pocation show
F 078414A				this plat was plot surrors phade by their the same is the keptrade and be been been been been been been been	thed from field notes of econe and correct to the best of the best of the field of the best of the bes
<u></u>	11380	•		Registered Profess and/or Land Surv Certificate No.	eyor Engineer