

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078502A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with instructions.)

See also space 17 below.)

At surface

900' FNL - 900' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T29N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether by RT, or DIST.)

6359' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-2-73

Depth 3350'. Cementing 7" casing. Vis. 72, Wt. 9.2, WL 7.6. Ran 120 jts 7" 20# J-55 8Rd ST&C "B" condition casing. T.E. 3354.54' set at 3350' RKB. Cemented with 150 sacks 60-40 followed by 100 sacks Class "C" with 7½# salt per sack (total slurry 600 cu. ft.). Good mud returns while mixing cement and first 120 barrels displacement. Lost returns with 13 barrels displacement left to pump. Pipe reciprocated free while pumping displacement. Maximum cementing pressure 750 psi. P.O.B. 4:30 a.m. 2-2-73. Float held O.K. 9 hrs drilling, ¼ hr hook up Dowell and cement, ½ hr circulate and condition hole to run 7" casing, 2½ hrs short trip, 1-¾ hrs trip out to run casing, 1½ hrs lay 21 6¼" drill collars, 1 hr rig up to run casing, 4 hrs run casing, 2-¾ hrs circulate and wash to bottom.

2-17-73

Ran 235 jts 4½", 10.5# and 11.6#, K-55, 8R ST&C, CF&I casing. T.E. 7583.37' set at 7580' RKB. Cemented with 100 sacks Class "C" 40% Diacel "D", 12½# gilsonite/sack plus 100 sacks Class "C". Followed plug with 250 gallons acetic acid. Maximum cementing pressure 1200 psi. Caught cement with 103 barrels displacement in hole. P.O.B. 2:35 p.m. 2-16-73.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

2-23-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 27 1973

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

*See Instructions on Reverse Side



115 1/2