

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078416-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESTR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401				8. FARM OR LEASE NAME Hardie	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1170'S, 1740'E At top prod. interval reported below At total depth				9. WELL NO. 8	
14. PERMIT NO. _____ DATE ISSUED JUN 4 1973 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.				10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs Ext.	
15. DATE SPUDDED 12-29-72				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-29-N, R-8-W NMPM	
16. DATE T.D. REACHED 1-2-73				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 5-17-73				13. STATE New Mexico	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6435'GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3198		21. PLUG, BACK T.D., MD & TVD 3188		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____		ROTARY TOOLS 0-3198'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3092-3134'(Pictured Cliffs)				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR; IEL; Temp. Survey				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24.0#		143'	
2 7/8"		6.4#		3198'	
HOLE SIZE		CEMENTING RECORD			
12 1/4"		107 cu. ft.			
7 7/8" & 6 3/4"		386 cu. ft.			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		OIL CON. COM.	
				tubingless DIST. 3	
31. PERFORATION RECORD (Interval, size and number)					
3092-3112' and 3122-34' with 30 shots per zone					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3092-3134'		30,000#sand; 29,410 gal. water			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		flowing			shut in
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.
5-17-73		3	3/4"		
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
tubingless		SI 1069			
					WATER—BBL.
					OIL GRAVITY-API (CORR.)
					- 2273 MCF/D-AOF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
					B. J. Broughton
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>A. J. Broughton</u>		TITLE <u>Drilling Clerk</u>		DATE <u>5-31-73</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)